UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMSF-078584

Do not use this form for proposals to abandoned well. Use Form 3160 - 3 (A	o drill or to re-	entercaon Freid Or		, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instr				CA/Agreement, Name and/or No.	
1. Type of Well					
Oil Well		8. Well Name and No. Miller B#6			
2. Name of Operator McElvain Oil & Gas Properties, Inc.		9. API Well No.			
3a Address 3b. Phone No. (include area co. 1050 17th St. Suite 2500, Denver, CO 80265 303-893-0933		de area code)	30-039-21584 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Basin Dakota		
1460' FNL & 2285' FEL SWNE Sec 12, T24N, R7W		11. County or Parish, State		or Parish, State	
			Rio Arriba, NM		
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, RE	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TY	PE OF ACTION			
Notice of Intent	Deepen	Production (Star	t/Resume)	Water Shut-Off	
	Fracture Treat New Construction	Reclamation Recomplete		Well Integrity Other	
Change Plans	Plug and Abandon		ındon		
Final Abandonment Notice Convert to Injection	Plug Back	Water Disposal			
Attach the Bond under which the work will be performed or provifollowing completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.) 5/10/2011 RU A-1 Service Unit, test BOP, - EOT @ 5,6 5/11/2011 PLUG #1 - 6,664'-6,493' 13 sx Class B Cmt, 1 5/12/2011 Pressures Tbg-0, Csg-0, BH-0, Did not tag ci 5/13/2011 Dump bail cmt 15.5 ppg, 1.18 y frm 6648'-654 1.18 y Class B frm 5662'-5478'. 5/16/2011 RU - Csg pressure 0 psi. Tag cmt @ 5467'. P @ 1000 psi. Still had psi loss. BLM approved PLUG #4 65 sx 15.6 ppg, 1.18y, Class B cm 5/17/2011 RU tag cmt @ 1600'. Test csg @ 850 psi. Go Cmt to surface in 8 5/8" X 4 1/2" annulus an RDMO 13:00 5/17/2011.	results in a multiple confiled only after all requirements of the desired of the	ppletion or recompletion in rements, including reclama 6,911'. POOH 179 JT Class B 15.6 ppg, 1.18y ture test @ 500 psi - did tes @ 3960'. Attempt to G #3 24 sx 1.18y 15.6 ppg 2 sx 1.18y 15.6 ppg, Cl	a new intervation, have been S 2 3/8" TBG - Did not to I not hold. So o est Inj rate pg, Class B ass B Cmt fi	al, a Form 3160-4 shall be filed once in completed, and the operator has G. ag cmt. apot 14 sx 15.6 ppg, ae @ 1 1/4 bbl/min from 4008'-3692'.	
14. I hereby certify that the foregoing is true and correct					
Name (Printéd/Typed) Deborah Powell	Title	Eng Tech Manager			
Signature DM K NUU	Date		5/13/2011	AGGEPTED FAG ESTATOR	
THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE	WHICH HE WAS A CONTRACT OF THE STATE OF THE	
				JUN 1 5 2011	
Approved by		Title		Date common en o occión	

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Office