submitted in lieu of Form 3160-5

RECEIVED

MAY 20 2011

Farmington Field Office
Bureau of Land Management

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REVISED

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
ConocoPhillips

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Unit P (SESE), 940' FSL & 790' FEL, Section 10, T28N, R7W, NMPM

5. **Lease Number**
SF-079289

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 28-7 Unit

8. **Well Name & Number**
San Juan 28-7 Unit 61A

9. **API Well No.**
30-039-22208

10. **Field and Pool**
South Blanco PC / Blanco MV

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	___ Abandonment	___ Change of Plans	X Other –	Commingle
	___ Recompletion	___ New Construction		
___ Subsequent Report	___ Plugging	___ Non-Routine Fracturing		
	___ Casing Repair	___ Water Shut off		
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection		

13. Describe Proposed or Completed Operations

ConocoPhillips Company requests permission to remove the packer and commingle the dual South Blanco Pictured Cliffs / Blanco Mesaverde well per the attached revised procedure and current wellbore schematic. The DHC will be submitted for approval.

PLT failed 2008 no Reports Submitted After failure,

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Staff Regulatory Technician Date 5/20/11

(This space for Federal or State Office use)
APPROVED BY ~~Original Signed: Stephen Mason~~ Title _____ Date MAY 23 2011
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SAN JUAN 28-7 UNIT 61A
Rig Uplift - Commingles

Lat 36° 40' 15.373" N Long 107° 33' 14.238" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND wellhead and NU BOPE.

5. Release tubing hanger.TOOH with short tubing string (details below).

Number	Description
104	1.66" Tubing joint
1	1.66" S nipple
1	1.66" Perforated joints

6. Release tubing hanger and pull straight up on the 2-3/8" tubing to release the Model G Packer. If Model G Packer does not release contact Production Engineer and Rig Superintendent.

7. TOOH with long string tubing (details below).

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion, scale, or paraffin and save a sample to give to the engineer for further analysis. LD and replace any bad joints.

Number	Description
109	2-3/8" Tubing Joints
1	Model "G" Packer
74	2-3/8" Tubing joint
1	2-3/8" S. Nipple
1	2-3/8" tubing joints (31')

8. TIH with 2-3/8" tubing and 4- 1/2" RBP, set the RBP at 4918', 50' above the top MV perforation.

8. TOOH lay down 4-1/2" retrieving head.

10. Pick up 7" packer and TIH. Set 7" packer at 3435', 50' below the bottom of the PC perforations.

11. Pressure test 4-1/2" casing and liner top to 600 psi and chart for 30 minutes. If pressure test fails contact Engineer and Rig superintendent for additional remedial work.

12. Pull up hole 3269', 50' above top PC perforations. Set packer and pressure test 7" casing to 600 psi and chart for 30 minutes. If pressure test fails contact Engineer and Rig superintendent for additional remedial work.

13. TOOH and LD 7" packer.

14. TIH and retrieve 4-1/2" RBP.

15. TIH with tubing using Tubing Drift Procedure. (detail below). Tag for fill and clean out to PBTD 5927'.

Recommended	
Tubing Drift ID:	1.901
Land Tubing At:	5866'
Land F-Nipple At:	5865'

16. Pick up and land 2-3/8" production string with F nipple at 5865'.

Number	Description
1	2-3/8" Exp. Check

1	2-3/8" F nipple (ID 1.78")
1	2-3/8" Tubing joint (31')
1	2-3/8" Marker Joint
183	2-3/8" tubing joints

17. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

Tubing Drift Check

Procedure

1. Set flow control in tubing. With air, on location, use expendable check. With no air on location, use wire line plug.

2. RU drift tool to a minimum 70' line. Drift tool will have an OD of at least the API drift specification of 1.901" for the 2 3/8",4.7# tubing, and will be at least 15" long. The tool will not weigh more than 10# and will have an ID bore the length of the tool, so fluids may be pumped through the tool if it becomes stuck.

3. Drop the tool into the tubing string and retrieve it after every 2 joints of tubing ran in hole. If any resistance to the tool movement is noticed, going in or out, that joint will be replaced.

4. In order to stimulate the plunger lift operation, all equipment must be kept clean and free of debris.

The drift tool should be measured with calipers before each job, to ensure the OD is the correct size for the tubing being checked. The maximum allowable wear of the tool is .003".

Current Schematic

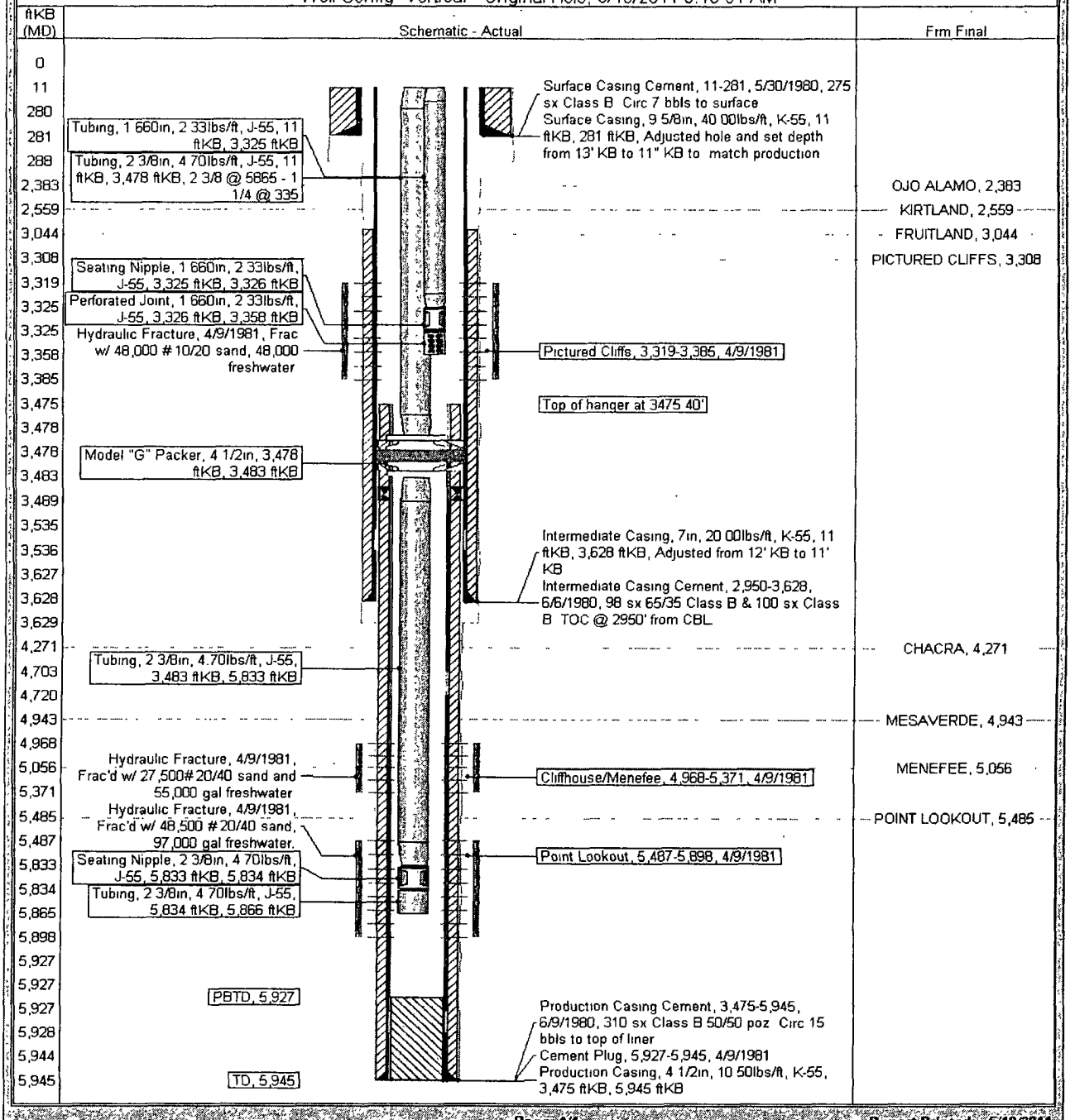
ConocoPhillips

Well Name: SAN JUAN 28-7 UNIT 061A

API / UWI	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type
3003922208	NMPM-28N-07W-10-P	PC/MV DUAL		NEW MEXICO	Vertical

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,571.00	6,582.00	11.00		

Well Config: Vertical - Original Hole, 5/19/2011 9:45:54 AM



Report Printed: 5/19/2011