

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 13 2011

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. Contract #34
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Jicarilla Apache
2. Name of Operator Four Star Oil & Gas Co. c/o Chevron Midcontinent, L.P.		7. If Unit or CA/Agreement, Name and/or No
3a. Address 15 Smith Rd., Midland, TX 79705	3b. Phone No. (include area code) 432-561-8600	8. Well Name and No. Jicarilla C #34
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL K, Sec. 22-T25N-R5W 1840' FWL & 1850' FSL		9. API Well No. 30-039-22840
		10. Field and Pool, or Exploratory Area Landrith Gallup Dakota, West
		11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Notify BLM and NMOCD 24 hrs prior to MI and RU.
2. Spot 25sx plug of class "H" cement from 7026'-6180' (perfs/Gallup). WOC&TAG.
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Spot 25sx plug of class "H" cement from 5189'-5089'. (DV tool).
5. Spot 25sx plug of class "H" cement from 3873'-3639'. (DV tool/Charca). *
6. Perf 4 holes at 2860', sqz 265sx, plug of class "H" cement from 2860'-1980' (Pictured Cliffs/Fruitland/Kirtland/Ojo Almo). WOC&TAG.
7. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
8. Perf 4 holes at 700', sqz 225x, plug from 700'-surface (Nacimiento/shoe/Fr.Wtr./surface) Verify TOC.
If unable to squeeze, spot cement over Nacimiento and attempt to squeeze shoe plug and same for Fr. Wtr and surface plugs.
Verify any deviation from procedure with BLM and NMOCD.
9. Install dry hole marker.

* Bring top of Chacra plug to 3618' (3873'-3639', DV/Charca)

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

M. Lee Roark

Title Agent for Chevron USA, Inc.

Signature

Date

06/10/2011

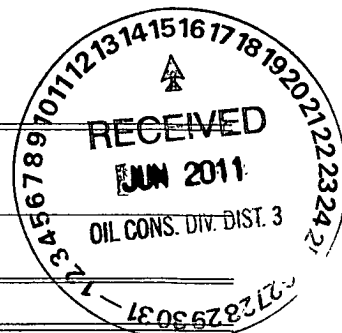
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

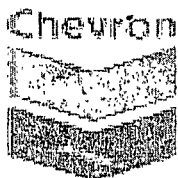
Approved by Original Signed: Stephen Mason	Title	Date JUN 14 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title, 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD





Jicarilla C34 (1E)
Rio Arriba County, New Mexico
Current Well Schematic as of August 26, 2010

API: 30-039-22840
Legals: Sec. 22, T25N, R5W
Field:

KB 7' Spud Date: 3/10/82
KB Elev 6699' Compl Date: 7/26/82
GR Elev 6692' Spacing

Formations	Top
Ojo Alamo	2236
Kirtland	2437
Fruitland	2560
Pictured Cliffs	2810
Chacra	3689
Mesaverde	4457
Gallup	6164
Greenhorn	6927
Graneros	6992
Dakota	7022

Surface Casing:
8 5/8" 24# K-55 @ 300' in 12 1/4" hole
300 sx Class B, circ out 50 sx good cmt

currently on PL

Tubing (5/1/82):
2 3/8" 4.7# J55, 228 jts @ 7133'

Dakota (4/22/82): 0.38", 1 spf, 49 holes
7026-34, 7042-54, 7156-64, 7169-72, 7192-7200, 7216-20
frac (4/23/82): 105 k# 20/40, 90 k# CO₂, 56 Mgal X-link gelled saltwtr
40 bpm @ 2600 psi, pumped 2 Mgal 15% HCl b4 frac

Production Casing:
4 1/2" 9.5# & 10.5# K-55 @ 7305' in 7 7/8" hole
9.5# from surf to 6503', 10.5# from 6503-7305'
1st stage: 285 sx Class B 50/50 POZ, 110 sx Class H
2nd stage: 330 sx Class B 50/50 POZ, 50 sx Class B neat
3rd stage: 1130 sx cmt, circ to surf

TOC @ ?

DV tool @ 3823'

TOC @ ?

DV tool @ 5139'

TOC @ ?

PBTD = 7256'

TD = 7305'

Prepared by: Jason Chow
Date: 8/26/2010

Revised by:
Date:

PLUGGING & ABANDONMENT WORKSHEET

(2 STRING CSNG)

OPERATOR Four Star Oil & Gas Co. / Chevron Midcontinent, L.P.
LEASENAME Jicarilla C

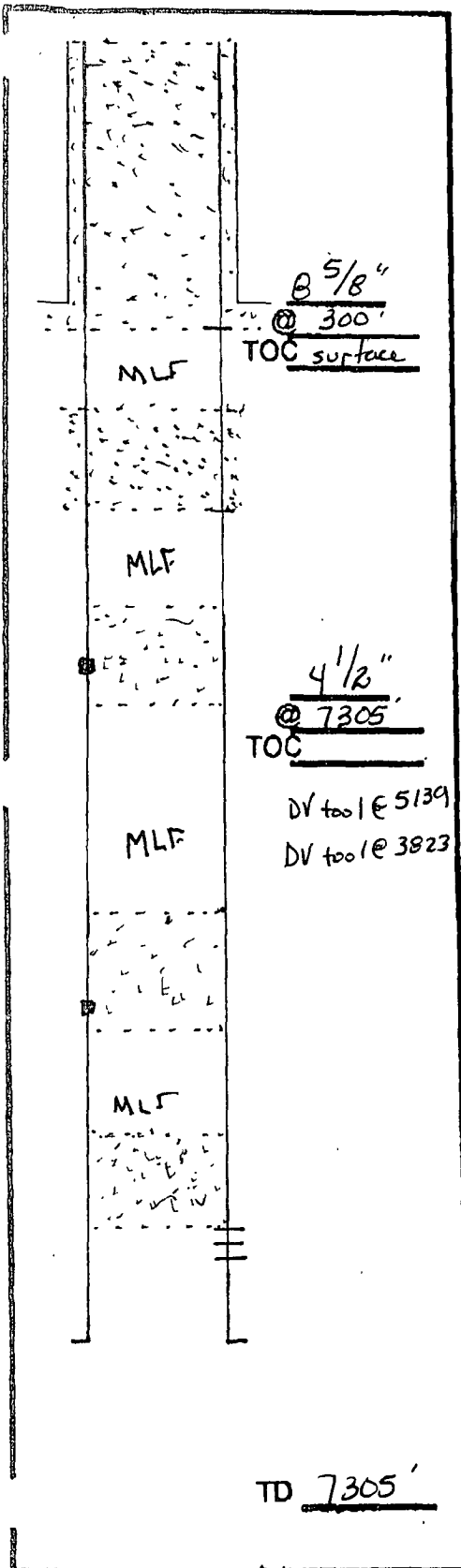
WELL # 34
SECT 22 TWN 25 N RNG 5 W
FROM 1850 N/S/L 1840 E/W/L
TD: 7305' FORMATION @ TD
PBD: FORMATION @ PBD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8"	300	Surface	circulate
INTMED 1				
INTMED 2				
PROD	4 1/2"	7305	unknown	
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERF	7026' - 7220'
INTMED 2			OPENHOLE	-
PROD				

REQUIRED PLUGS DISTRICT I

ARIZONA (ANY)	
YATES	
QUEEN	
GRAYBURG	
MAN ANDER	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CREELY CANYON	
RELMY CANYON	
BONE SPRING	
OKLAHOMA	
BLINNEY	
TUBS	
OLDMEAD	
ALBO	
WAC	
PENNY	
STRAWN	
ATOKA	
MOORE	
WARR	
DEVONIAN	

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	COUNT	
EXAMPLES			
PLUG #1	OH	35 SXS	6400'
PLUG #2	SHOE	50 SXS	5350'-5450'
PLUG #3	CIRP/33'		4300'
PLUG #4	CIRP	25 SXS	4800'
PLUG #5	STUB	50 SXS	3600'-3700'
PLUG #6	RETNR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	perfs	75sx	7026' - 4164'
PLUG #9	Gallup		
PLUG #10	DV too	25sx	
PLUG #11	DV too	25sx	
PLUG #12	Change		
PLUG #13	A. Cliffs	265sx	2800' - 1900'
PLUG #14	Fruitland		
PLUG #15	Kittland		
PLUG #16	Ojo Alamo		
PLUG #17	Nacimiento	225sx	700' - surface
PLUG #18	Shoe		
PLUG #19	Fr. Wtr.		
PLUG #20	Surface		



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 34 Jicarilla C

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

- a) Bring the top of the Dakota/Gallup plug to 6000'.
- b) Place a cement plug from 4470' – 4370' to cover the Mesaverde top.
- c) Place the Nacimiento/Surface plug from 912' to surface.

OR

- d) Place the Nacimiento plug from 912' – 812'.
- e) Place the Surface plug from 350' – to surface.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.