

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUN 15 2011

5. Lease Serial No  
14-20-603-2199  
6. If Indian, Allottee or Tribe Name  
NAVAJO LAND  
7. If Unit or CA/Agreement, Name and/or No  
8. Well Name and No.  
NW CHA CHA #24  
9. API Well No  
30-045-07990  
10. Field and Pool, or Exploratory Area  
CHA CHA GALLUP  
11. County or Parish, State  
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other INJECTION  
2. Name of Operator  
XTO ENERGY INC.  
3a. Address  
382 CR 3100 AZTEC, NM 87410  
3b. Phone No. (include area code)  
505-333-3100  
4. Location of Well (Footage, Sec, T., R., M., or Survey Description)  
1760' FSL & 835' FEL NESE SEC. 21 (I) -T29N-R14W N.M.P.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XOT Energy Inc., has plugged and abandoned this well per the attached morning report.



- 14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature

Date 6/14/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

JUN 15 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMUCD

**Wellname: NW Cha Cha Unit 24**

**T-R-S:**

T29N-R14W-S21

**County:** San Juan **State:** New Mexico **Lat:** 36°42'34.87"N **Long:** -108°18'31.650"W

**Total Depth of Wellbore:** 5,289.0 **PBTD Depth:** 5,238.0 **Zones:** Gallup Top: 5,145.0 Bottom: 5,153.0

**Objective:** Abandonment P&A Proposed TD:

**Daily Operations Data From:** 5/19/2011 12:00:00PM to 5/19/2011 5:30:00PM

**Operation Summary:** Contacted Charlie Perrin w/NMOCD, Bill Freeman w/Navajo

Nation EPA & NMBLM cmt In 5/18/11 & advised the P&A ops were commencing. MIRU. TIH 5-1/2" csg scr, xo & 36 jts 2-3/8" tbg. No ti spots. EOT @ 1,155'. TOH TIH 81 jts 2-3/8" tbg. Tgd PBTD @ 2,572'.

**Daily Operations Data From:** 5/20/2011 6:00:00AM to 5/20/2011 6:00:00PM

**Operation Summary:** EOT @ 2,570'. Ld & circ TCA w/35 BLW. Plg #1. Ppd 15 sx Type III cmt (mixed @ 14.6 ppg & 1.37 cuft/sx yield, 20.55 cuft). Ppd cmt plug fr/2,572' - 2,420'. TOH. EOT @ 2,231' SDF 5 hrs. WOC TIH. Tgd TOC @ 2,458'. TOH. EOT @ 2,050'. Plg #2. Ppd 15 sx Type III cmt (mixed @ 14.6 ppg & 1.37 cuft/sx yield, 20.55 cuft) Ppd cmt plug fr/2,050' - 1,900' EOT @ 1,722'. Rev circ 7 BLW. John Hangstrom w/NMBLM & Leroy Lee w/Navajo Nation EPA on loc to witness P&A.

**Daily Operations Data From:** 5/23/2011 6:00:00AM to 5/23/2011 4:00:00PM

**Operation Summary:** TIH. Tgd TOC @ 1,914' TOH MIRU WL. RIH. Perf sqz holes w/3 JSPF, (0 21" dia), @ 1,072' - 1,073' (3 holes). RDMO WL. Ppd dwn 5-1/2" csg w/83 BLW & circ up BH @ 3.0 BLW & 580 psig . TIH 5-1/2" CICR, setting tl & 32 jts 2-3/8" tbg Set CICR @ 1,022' Att to PT TCA w/no results. Press dropd fr/980 - 570 in 11 min. Ppd dwn 2-3/8" tbg & circ thru BH w/5 BLW. Plg #3. Ppd 354 sx Class G cmt (mixed @ 15.8 ppg & 1.15 cuft/sx yield, 407.10 cuft) Loss circ thru BH after ppg 145 sx Stung out CICR. Ppd 6 sks Class G cmt (mixed @ 15.8 ppg & 1.15 cuft/sx yield, 6.90 cuft). Ppd cmt plug fr/1,022' - 972'. TOH. John Hangstrom w/NMBLM & Leroy Lee w/Navajo Nation EPA on loc to witness P&A.

**Daily Operations Data From:** 5/24/2011 9:00:00AM to 5/24/2011 6:00:00PM

**Operation Summary:** TIH 32 jts 2-3/8" tbg Tgd TOC @ 995'. MIRU WL. Run GR/CBL/CCL Logged fr/995' - surf. Found TOC @ 300' FS. PT csg to 630 psig for 29 min w/chart rec. Run GR/CBL/CCL. Logged fr/995' - surf w/1,000 psig on csg Same results. TIH 31 jts 2-3/8" tbg. EOT @ 992'. Circ csg w/2 BLW. Plug #4. Ppd 60 sx Class G cmt (mixed @ 15.8 ppg & 1.15 cuft/sx yield, 69.00 cuft) Ppd cmt plug fr/992' - 502'. TOH. RIH w/3-1/8" csg gun. Perf sqz holes w/3 JSPF, (0 21" dia), @ 280' - 281' (3 holes). RDMO WL. EIR dwn 5-1/2" csg & thru BH @ 4.0 BPM & 1,000 psig w/21 BLW. TIH 5-1/2" CICR, setting tl & 7 jts 2-3/8" tbg Set CICR @ 232'. Ppd dwn 2-3/8" tbg & circ thru BH. Plg #5. Ppd 99 sx Class G cmt (mixed @ 15.8 ppg & 1.15 cuft/sx yield, 113.85 cu/ft). Circ 2 bbls cmt thru BH. Stung out CICR Ppd 24 sx Class G cmt (mixed @ 15.8 ppg & 1.15 cuft/sx yield, 27.60 cuft). Circ 2 bbls cmt to surf TOH. John Hangstrom w/NMBLM & Leroy Lee w/Navajo Nation EPA on loc to witness P&A RDMO. WOC & P&A marker.

**Daily Operations Data From:** 5/25/2011 8:00:00AM to 5/25/2011 12:00:00PM

**Operation Summary:** Weld on P&A marker. FR for P&A

=====NW Cha Cha Unit 24=====

**End of Report**

Report