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BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status

PRELIMINARY ☒FINAL ☐REVISED ☐

Date: 6/6/2011

API No. 30-039-30212

DHC No. DHC2595AZ

Lease No. SF-078943-A

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 29-7 Unit

Well No.

#101M

Unit Letter

Surf- I

Section

7

Township

T029N

Range

R007W

Footage

2135' FSL & 30' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

5/20/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

23%

CONDENSATE

PERCENT

71%

DAKOTA

77%

29%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon historical formation yields.

APPROVED BY

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6-17-11

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NMOC

RCVD JUN 17 '11

OIL CONS. DIV.

DIST. 3