

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 20 2011

FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT TO DRILL" for permit for such proposals.

5 Lease Designation and Serial No.
FEE
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well X Other

7. If Unit or CA, Agreement Designation
Rosa Unit

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

8. Well Name and No.
Rosa Unit 017C

3. Address and Telephone No.
PO Box 640 Aztec, NM 87410-0640 634-4222

9. API Well No.
30-039-30381

4. Location of Well (Footage, Sec., T., R, M, or Survey Description)
1940' FSL & 535' FWL
2250' FSL & 2250' FWL SEC 20, T31N, 5W

10. Field and Pool, or Exploratory Area
BLANCO MV/BASIN DK/BASIN MC

11. County or Parish, State
Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

x Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
X Other Reallocation

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #017C. Based on the results obtained, Williams proposes the following allocation:

RCVD JUN 22 '11

OIL CONS. DIV.

DIST. 3

Mesaverde	80%	437	Mcf/d
Mancos	8%	44	Mcf/d
Dakota	12%	66	Mcf/d
Total	100%	547	Mcf/d

14. I hereby certify that the foregoing is true and correct

Signed Heather Riley
Heather Riley

Title Regulatory Spec Sr. Date 6/20/11

(This space for Federal or State office use)

Approved by Joe Hunt

Title Geo

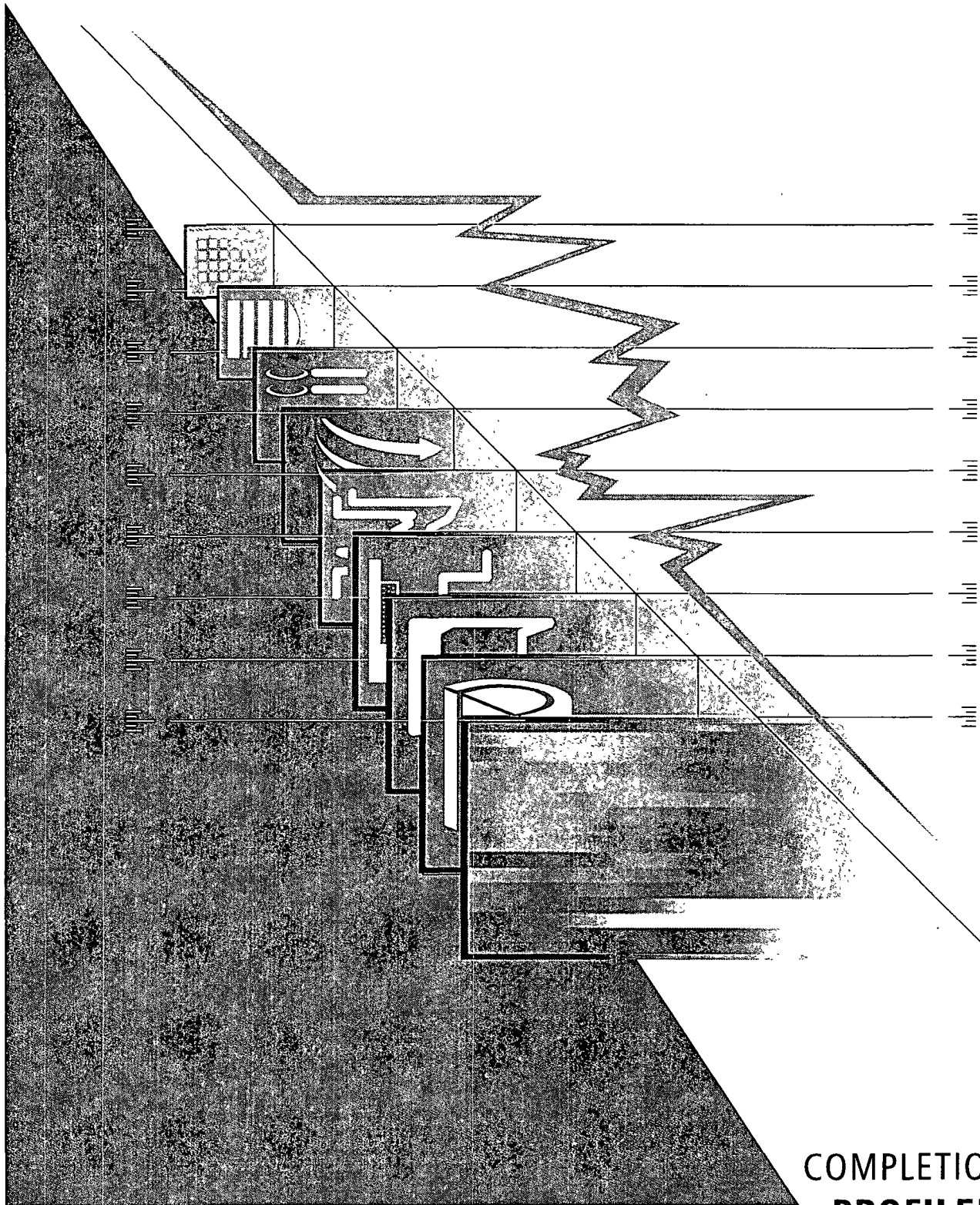
Date 6-21-11

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

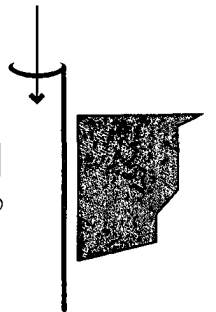
NMOCD A

*Williams Production Company
Rosa Unit 17C*



MEASURED SOLUTIONS

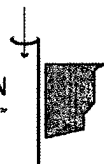
COMPLETION
PROFILER®





Completion Profile Analysis

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<i>Company</i>	<i>Williams Production Company</i>
<i>Well Name</i>	<i>Rosa Unit 17C</i>
<i>Field</i>	<i>Blanco Mesaverde/Basin Dakota</i>
<i>Location</i>	<i>Rio Arriba County, New Mexico</i>
<i>Customer Name</i>	<i>Michael Andrews</i>
<i>Date of Survey</i>	<i>June 7, 2011</i>
<i>Date of Analysis</i>	<i>June 10, 2011</i>
<i>Logging Engineer</i>	<i>Loren Healy</i>
<i>Analyst</i>	<i>Cole Hutchings</i>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful misconduct on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.



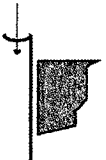
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Completion Profile Analysis

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Survey Objectives

- Identify the source of water production.
- Identify gas producing intervals.
- Quantitative production profile.

Logging Procedures

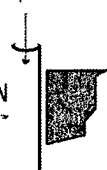
Date	Time	Comment
06/07	06:30	Arrive on location
06/07	05:30	Gauge run start
06/07	06:30	Gauge run stop
06/07	07:22	Program Completion Profile String
06/07	07:38	Start GIH pass
06/07	08:04	Stop GIH pass
06/07	08:11	Start logging passes
06/07	11:45	Stop logging passes
06/07	10:54	Start out of well pass
06/07	12:14	Stop out of well pass
06/07	12:22	Start download
06/07	12:45	Stop download
06/07	13:00	Rig down

Interval Logged: [From 5,549 to 8,477 ft.]
60 ft/min
90 ft/min
120 ft/min



Completion Profile Analysis

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Well Information

Casing: 5.5" 17.0 lb/ft surface to 8,528 ft PBTD: 8,510 ft

Tubing: 2.375" 4.7 lb/ft surface to 5,489 ft

Perforations: 5,714; 5,716; 5,718; 5,720; 5,722; 5,728; 5,733; 5,735; 5,737; 5,740;
5,744; 5,906; 5,912; 5,914; 5,916; 5,922; 5,928; 5,934; 5,940; 5,946;
5,953; 5,955; 5,957; 5,959; 5,961; 5,964; 5,970; 5,976; 5,982; 5,988;
5,992; 5,994; 5,996; 5,998 ft
(Cliff House)

6,000; 6,004; 6,008; 6,012; 6,014; 6,016; 6,018; 6,020; 6,022; 6,024;
6,026; 6,028; 6,030; 6,038; 6,055; 6,057; 6,059; 6,064; 6,066;
6,068 ft
(Menefee)

6,169; 6,173; 6,177; 6,181; 6,185; 6,189; 6,204; 6,208; 6,212; 6,216;
6,220; 6,224; 6,230; 6,236; 6,240; 6,244; 6,248; 6,252; 6,256; 6,260;
6,264; 6,267; 6,270; 6,275; 6,281; 6,285; 6,289; 6,293; 6,297; 6,301;
6,305; 6,309; 6,313; 6,329; 6,331; 6,345; 6,347; 6,365; 6,367; 6,378;
6,380; 6,428; 6,430; 6,432; 6,434; 6,446; 6,448; 6,457; 6,459; 6,490;
6,492; 6,507; 6,509; 6,531; 6,533; 6,554; 6,556; 6,578; 6,580; 6,589;
6,590; 6,599; 6,601 ft
(Point Lookout)

7,372; 7,385; 7,394; 7,406; 7,419; 7,430; 7,440; 7,447; 7,456; 7,467;
7,476; 7,485; 7,493; 7,500; 7,507; 7,513; 7,521; 7,528; 7,534; 7,545;
7,556 ft
(Upper Mancos)

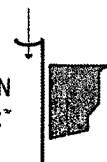
7,709; 7,713; 7,719; 7,723; 7,727; 7,731; 7,740; 7,750; 7,760; 7,765;
7,770; 7,775; 7,780; 7,784; 7,793; 7,801; 7,805; 7,815 ft
(Lower Mancos)

8,432; 8,436; 8,440; 8,444; 8,448; 8,452; 8,456; 8,460; 8,466; 8,470;
8,474; 8,478; 8,482; 8,486; 8,490; 8,494; 8,498; 8,502; 8,506; 8,510;
8,514 ft
(Dakota)



Completion Profile Analysis

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Flowing tubing pressure at the time of logging: 68 psi

Daily average surface production reported at the time of logging:

gas: 556 Mscf/d

water: N/A bpd

Tool String

The 1 11/16" Completion Profiler string comprised the following sensors:

Battery housing; RS-232/CCL; Memory/CPU; Gamma Ray; Pressure/Temperature Combo; Centralizer; Induction Collar Locator; Fluid Density; Centralizer; Spinner Flowmeter.

Well Log History

Log Date	Type of Survey
10/08/09	Completion Profiler
05/15/10	Completion Profiler

Results

The following table summarizes the production from each producing zone.

GAS / WATER PRODUCTION PROFILE						
Flow Rates Reported at STP						
Zone Intervals	Q-Gas	Qp-Gas	Percent of	Q-Water	Qp-Water	Percent of
feet	MCFD	MCFD	Total	BFPD	BFPD	Total
Surface to 5714	547 Mcf/d		100 %	5 bpd		100 %
Cliff House			39 %			40 %
5714 to 5998	547 Mcf/d	211 Mcf/d		5 bpd	2 bpd	
Menefee			7 %			7 %
6000 to 6068	336 Mcf/d	38 Mcf/d		3 bpd	0 bpd	
Point Lookout			34 %			36 %
6169 to 6601	298 Mcf/d	188 Mcf/d		3 bpd	2 bpd	
Upper Mancos			7 %			8 %
7372 to 7556	110 Mcf/d	41 Mcf/d		1 bpd	0 bpd	
Lower Mancos			1 %			1 %
7709 to 7815	69 Mcf/d	3 Mcf/d		0 bpd	0 bpd	
Dakota			10 %			7 %
8432 to 8474	66 Mcf/d	55 Mcf/d		0 bpd	0 bpd	
Flow Contribution from Below Log Depth			2 %			1 %
8477 to Below	11 Mcf/d		2 %	0 bpd		1 %