In Lieu of Form 3160 (June 1990)

#### **UNITED STATES** DEPARTMENT OF INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM APPROVED
REC	Budget Bureau No 1004-0135 Expires March 31, 1993

SUNDRY NOTICE	AND	REPORTS	ON WELLS	3
DUNDINE INCHES	A1317	KIN OKIO	CHA AA ESTATA	7

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION" TO DRILL" for permit for such proposals

Lease Designation and Serial No.

Farmington 6-ield Offic. Allottee or Tribe Name

		Bufeau of Land Manageme		
SUBMIT I	N TRIPLICATE	7.	If Unit or CA, Agreement Designation Rosa Unit	
I Type of Well Oil Well Gas Well X Other		8.	Well Name and No. Rosa Unit 162C	
2 Name of Operator WILLIAMS PRODUCTION COMPANY		9.	API Well No 30-039-30719	
3. Address and Telephone No. PO Box 640 Aztec, NM 87410-0640		10.	Field and Pool, or Exploratory Area BLANCO MV/BASIN DK/BASIN MC	
<ol> <li>Location of Well (Footage, Sec , T., R., M. 935' FSL &amp; 2200' FEL, T31N, R5W, Sec.</li> </ol>	• •	11.	County or Parish, State Rio Arriba, New Mexico	

TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion **New Construction** x Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Altering Casing Conversion to Injection X Other Reallocation Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form )

Williams E&P has run Protechnic's Completion profiler tool for allocation purposes on the Rosa Unit #162C. Based on the results obtained, Williams proposes the following allocation:

Mesaverde	60%	187	Mcf/d
Mancos	3%	10	Mcf/d
Dakota	37%	116	Mcf/d
Total	100%	313	Mcf/d

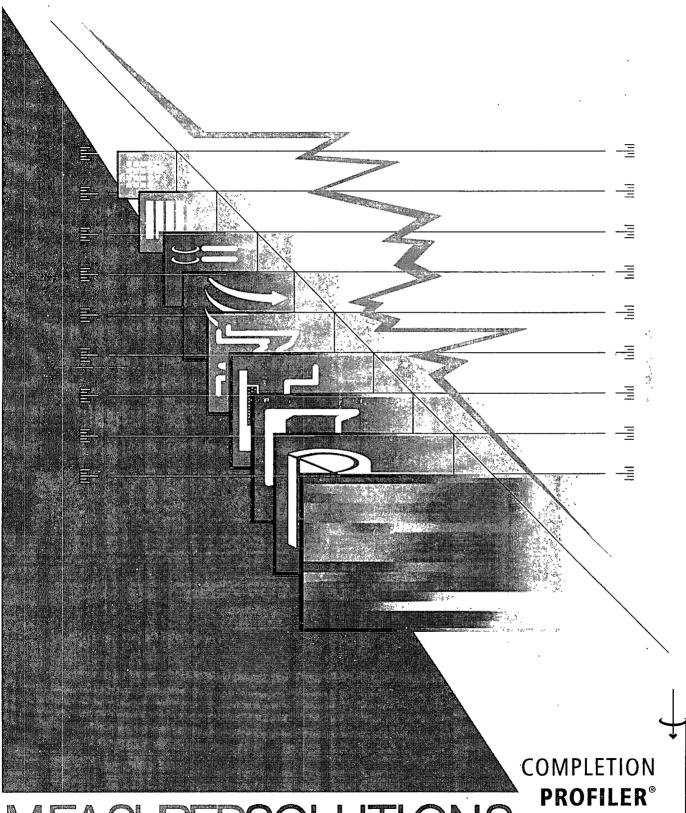
Conditions of approval, if any:

I hereby certify that the foregoing is true and correct Title Drilling COM Date \_\_\_\_6/8/11 Signed Larry Higgins (This space for Federal or State office use) 600 Approved by Title

Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

#### Williams Production Company Rosa Unit #162C



MEASUREDSOLUTIONS





Company | Williams Production Company

Well Name | Rosa Unit #162C

Field Blanco Mesaverde/Basin Dakota

Location | Rio Arriba County, New Mexico

Customer Name | Michael Andrews

Date of Survey | May 27, 2011

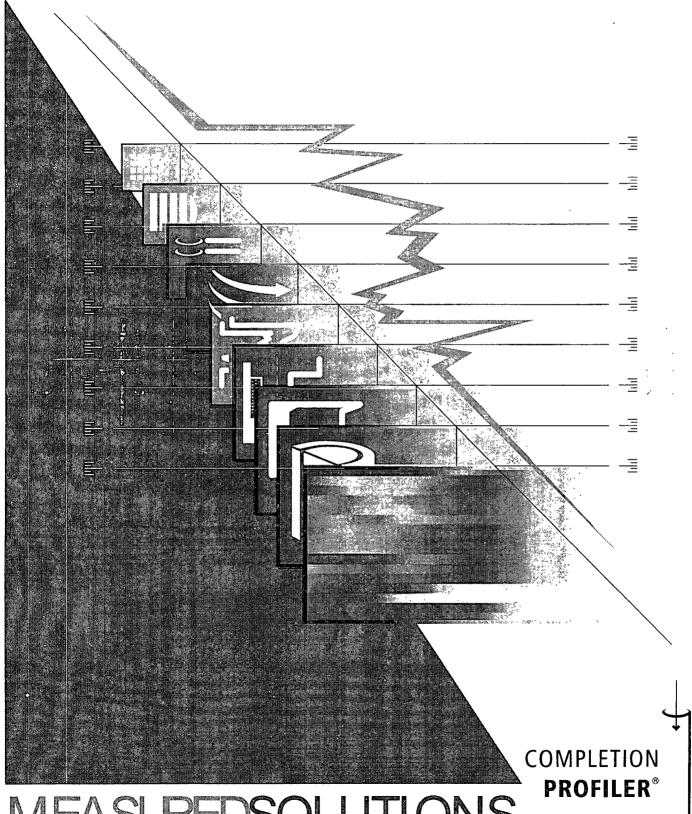
Date of Analysis | June 2, 2011

Logging Engineer | Loren Healy

Analyst | Cole Hutchings

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful misconduct on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

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#### Results

The following table summarizes the production from each producing zone.

				GAS / WATER PR	ODUCTION P Reported at STP			100
Zone	Inte	rvals	Q-Gas	Qp-Gas	Percent of	Q-Water	Qp-Water	Percent of
	feet		MCFD	MCFD	Total	BFPD	BFPD	Total
Surface	to	5185	315 Mcf/d		100 %	5 bpd		100 %
		"Stage	3 - Cliffhouse/Menfe	Personal Cartina	; 33% (€)	Maria Control		42 %
5185	to	5646	315 Mcf/d	104 Mcf/d		5 bpd	2 bpd	
	479.40 47.80	Stag	  e 2 - Roint Lookout	Part Control	27,%			34 %
5670	to	5960	211 Mcf/d	83 Mcf/d		3 bpd	2 bpd	
	) g/s s/s [5]	ે ્ે Stag	e 5 - Upper Mancos		1%			2%
6835	to	7075	127 Mcf/d	4 Mcf/d		1 bpd	0 bpd	
	de de	Stag	e 4 - Lower Mancos		2 %			3 %
7180	to	7340	123 Mcf/d	6 Mcf/d		1 bpd	0 bpd	
Carlotte St. March	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	15.000c	 Stage 1 - Dakota : `		35%			18.%
7922	to	7996	117 Mcf/d	111 Mcf/d	1,7,1,0,0,0	1 bpd	1 bpd	
Flow (	Conti	ibution f	rom Below Log Der	oth was a second	) 2% >>			1/%
7999	to	Below	5 Mcf/d		2 %	0 bpd		1 %

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#### Survey Objectives

- Identify the source of water production.
- · Identify gas producing intervals.
- Quantitative production profile.

#### Logging Procedures

Date	Time	Comment
05/27	06:30	Arrive on location
05/27	05:30	Gauge run start
05/27	06:30	Gauge run stop
05/27	07:15	Program Completion Profile String
05/27	07:48	Start GIH pass
05/27	08:07	Stop GIH pass
05/27	08:14	Start logging passes
05/27	11:44	Stop logging passes
05/27	11:49	Start out of well pass
05/27	12:07	Stop out of well pass
05/27	12:18	Start download
05/27	12:40	Stop download
05/27	13:00	Rig down

interval Logged: [From 5,100 to 7,998 ft.]

60 ft/min 90 ft/min 120 ft/min





#### Well Information

Casing: 5.5" 17.0 lb/ft surface to 8,044 ft

Tubing: 2.375" 4.7 lb/ft surface to 4,856 ft

Perforations: 5,185; 5,186; 5,187; 5,221; 5,224; 5,236; 5,238; 5,240; 5,242; 5,299;

5,300; 5,301; 5,460; 5,462; 5,464; 5,466; 5,470; 5,490; 5,492; 5,494; 5,520; 5,522; 5,524; 5,526; 5,528; 5,530; 5,532; 5,534; 5,536; 5,538; 5,570; 5,572; 5,574; 5,576; 5,590; 5,592; 5,594; 5,618; 5,620; 5,624;

5,625; 5,640; 5,642; 5,644; 5,646 ft (Stage 3 – Cliff House/Menefee)

5,670; 5,673; 5,676; 5,680; 5,683; 5,686; 5,690; 5,694; 5,700; 5,705; 5,707; 5,710; 5,716; 5,720; 5,724; 5,728; 5,732; 5,737; 5,746; 5,754; 5,757; 5,760; 5,763; 5,767; 5,771; 5,776; 5,778; 5,782; 5,784; 5,788; 5,791; 5,796; 5,807; 5,809; 5,824; 5,828; 5,830; 5,834; 5,851; 5,853; 5,868; 5,872; 5,877; 5,883; 5,900; 5,902; 5,905; 5,911; 5,913; 5,916;

5.926: 5.929: 5.930: 5.942: 5.945: 5.946: 5.956: 5.958: 5.960 ft

(Stage 2 – Point Lookout)

6,835; 6,845; 6,875; 6,945; 6,955; 6,965; 6,990; 7,000; 7,005; 7,015;

7,025; 7,035; 7,045; 7,055; 7,065; 7,075 ft

(Stage 5 – Upper Mancos)

7,180; 7,190; 7,200; 7,215; 7,225; 7,235; 7,245; 7,260; 7,270; 7,280;

7,290; 7,300; 7,310; 7,320; 7,340 ft

(Stage 4 – Lower Mancos)

7,922; 7,925; 7,928; 7,931; 7,934; 7,937; 7,944; 7,950; 7,958; 7,966;

7,969; 7,972; 7,975; 7,978; 7,981; 7,984; 7,987; 7,990; 7,993; 7,996;

7.999; 8.002; 8.005; 8.008; 8.013; 8.019 ft

(Stage 1 – Dakota)

Flowing tubing pressure at the time of logging: 65 psi

Daily average surface production reported at the time of logging:

gas: 307 Mscf/d water: N/A bpd





### Tool String

The 1 11/16" Completion Profiler string comprised the following sensors:

Battery housing; RS-232/CCL; Memory/CPU; Gamma Ray; Pressure/Temperature Combo; Centralizer; Induction Collar Locator; Fluid Density; Centralizer; Spinner Flowmeter.

#### Well Log History

Log Date	Type of Survey			
10/02/09	Completion Profiler			





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				GAS / WATER PR	ODUCTION F			
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Surface	to	5185	315 Mcf/d		100 %	5 bpd		100 %
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5185	to	5646	315 Mcf/d	104 Mcf/d		5 bpd	2 bpd	
		Stag	 e∕2 - Point Lookou	l transaction	\$:27 <sub>'</sub> %			34 %
5670	to	5960	211 Mcf/d	83 Mcf/d		3 bpd	2 bpd	
1 2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2		Stag	 e.5 = Upper Manco		1%			2.%
6835	to	7075	127 Mcf/d	4 Mcf/d		1 bpd	0 bpd	
	ر ایک در ماه	🎨 Stag	 e 4 - Lower Manco	<u> </u>	2 %			3%
7180	to	7340	123 Mcf/d	6 Mcf/d		1 bpd	0 bpd	
NO 1975	33	allos de S	 Stage 1 - Dakota ···		ै.; 35 % ँ	<u> </u>		1.18.W.
7922	to	7996	117 Mcf/d	111 Mcf/dy	[q5478] <b>[6</b> 7. ]	1 bpd	1 bpd	1 1220
. Flow 0	Contr	ibution f	rom Below Log De	bth 42 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2 %			1 %
7999	to	Below	5 Mcf/d	ELECTION OF THE PROPERTY OF THE PARTY OF THE	2 %	0 bpd	The state of the s	1 %