Kandis Roland

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PROI	BURI RES	<b>OUR</b>	CE	S	∵armi	JN 16 ington 7 of Land	ield Oti Vlanage Statu PRE FIN A	mŘevised: March 9, 2006	
Commingle Type SURFACE DOWNHOLE Type of Completion							Date: 6/6/2011 API No. 30-039-30868		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. <b>DHC3430AZ</b> Lease No. <b>SF-078945</b>		
Well Name San Juan 29-7 Unit						Well No. #84B			
Unit Letter   Section   Surf- A   1   BH- G   1	Township T029N T029N	Range R007W R007W	1	Footage 9' FNL & 10 9' FNL & 19			County, State Rio Arriba County, New Mexico		
Completion Date  6/2/11  Test Method  HISTORICAL FIELD TEST PROJECTED OTHER									
FORMATION GAS				PERCENT CONDENSA		ENSA'	ATE PERCENT		
MESAVERDE		<b>3.1</b> 3		55%				100%	
DAKOTA			45%					0%	
JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon historical formation yields.									
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APPROVED BY  See Henry	DATE 6-17-11		TITLE 6 co			PHONE <b>399-6,765</b>			
$x \rightarrow S \qquad G \mid \gamma \mid \eta \mid$			11	Engineer			505-599-4076		
Bill Akwari									
x Landis toland U/10/			/11	Engineering Tech.			50:	5-326-9743	

RCVD JUN 17'11 OIL CONS. DIV. DIST. 3