Kandis Roland

BURLINGTONS RECEIVED RESOURCES OIL CONS. DIV. DIST. 3

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Regulatory
Accounting
Well File

| | | RES | THE STATE OF | CE | | UN 2011 | | Revised Mar | Well File ch 9, 2006 | |
|---|-----------------------------|------------------------------|--------------------------------|---------|----------------------------------|------------------------------|----------------------|--|---------------------------------------|--|
| PRODUCTION ALLOCATION FORM. PRODUCTION ALLOCATION FORM. | | | | | | | | Status PRELIMINARY FINAL REVISED | | |
| Commingle Type SURFACE ☐ DOWNHOLE ☒ | | | | | | | | Date: 5/16/2011 | | |
| Type of Cor | npletion | _ | API No. 30-039-30954 | | | | | | | |
| NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ | | | | | | | | DHC No. DHC3433AZ Lease No. SF-079304-A | | |
| Well Name Sanchez A | | | | W #2 | ell No. N | | | | | |
| Unit Letter Surf- I | Section 20 | Township T026N | Range R006W | 199 | Footage 1990' FSL & 1150' FEL | | | County, State Rio Arriba County, New Mexico | | |
| Completion Date 4/30/11 Test Method HISTORICAL FIELD T | | | | | EST 🔀 PRO |)JECTED [| ОТН | ER 🗌 | | |
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| FORMATION | | | GAS | | ERCENT | CONDENSATI | | | | |
| MESAVERDE | | | | ļ | 66% | | | 6. | 3% | |
| DAKOTA | | | | | 34% | | | 3' | 7% | |
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| from the Me submitted ev | esaverde an very three r | d Dakota for nonths after | rmations dur the first deli | ing co | mpletion op late. Allocat | erations. Si ion splits v | ubseque vill keep | ional gas analysis nt allocations will changing until the cal formation yield | be le gas | |
| | | | | | | A. 29. | | 1 1 1 | · · · · · · · · · · · · · · · · · · · | |
| APPROVED BY DATE | | | | | TITLE | | | PHONE | | |
| x 5 16 | | | | Tii | Engineer | | | 505-599-4076 | | |
| Bill Akwa | ari | | | , | | | | | - | |
| x Kandis toland | | | 5/16 | [[[| Engineering Tech. | | | 505-326-9743 | | |