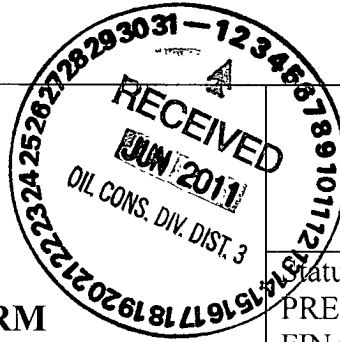


# BURLINGTON RESOURCES



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Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>		Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input type="checkbox"/> Date: 5/31/2011 API No. 30-045-35040 DHC No. DHC3506AZ Lease No. FEE
Well Name <b>Atlantic B Com</b>		Well No. <b>#9M</b>

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	34	T031N	R010W	862' FSL & 1476' FWL	San Juan County,
BH- N	34	T031N	R010W	720' FSL & 2057' FWL	New Mexico

Completion Date <b>5/18/11</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		27%		91%
DAKOTA		73%		9%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields.

APPROVED BY	DATE	TITLE	PHONE
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