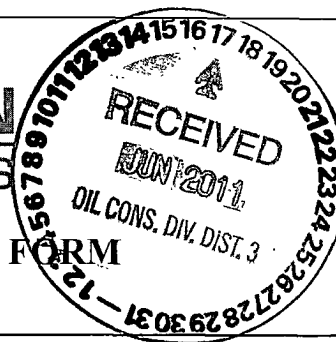


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution.
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006



Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 6/6/2011

API No. 30-045-35158

DHC No. DHC3507AZ

Lease No. FEE

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Atlantic B Com

Well No.

#9B

Unit Letter

P

Section

34

Township

T031N

Range

R010W

Footage

901' FSL & 1143' FEL

County, State

San Juan County,
New Mexico

Completion Date

6/2/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1521 MCFD	87%		87%
DAKOTA	234 MCFD	13%		13%
	1755			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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