Form 3160-5 (August 2007)

**UPDATE WELL RECORD

FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NMSF 078882

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well					7 If Unit of CA/Agreement, Name and/or No. Canyon Largo Unit		
☐ Oil Well ☐ Gas Well ☐ Other					8 Well Name and No. Canyon Largo Unit #490		
2. Name of Operator Huntington Energy, L.L.C.					9 API Well No. 30-039-30056		
3a. Address 908 N.W 71st St Oklahoma City, OK 73116	ì	Phone No. (incl	lude area code)		Pool or Exp	oloratory Area	
4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) NWNW Lot 1, Sec 19-25N-6W 1140' FNL & 1070' FWL					II. Country or Parish, State Rio Arriba County, NM		
12. CHEC	CK THE APPROPRIATE BOX(E	S) TO INDICA	ΓE NATURE OF	NOTICE, REPORT	OR OTHER	DATA	
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION			
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture T New Const Plug and A	truction	Production (Start/Red) Reclamation Recomplete Temporarily Abando	r	Water Shut-Off Well Integrity Other Set CIBP & reset to	og
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal			
Attach the Bond under which the v following completion of the involved testing has been completed. Final determined that the site is ready for Work performed on above references 11/24/09: SICP: 510# & SITP: 78#. JTS OF 2 ½" TBG OUT OF HOLE. RD BASIN, RIH W/ 2 ½" TBG. TAG 11/25/09: SICP: 300# & SITP: 260#. SECURE WELL AND SDFN. TUBING: RAN 223 JTS OF NEW 2 (ID = 1.780") WAS RUN ON TOP OF 11/26/09: SICP: 460# & SITP: 460#.	ed operations. If the operation re Abandonment Notices must be fill refinal inspection.) and well. BLEED TBG AND CSG. ND (7070'). RU BASIN, RIH W/JL CIBP @ 7156' (277 JTS + 8'). RU SWAB TOOLS AND MA "", 4.7#, J-55, 8RD EUE TUB F NOTCHED COLLAR. SET @	Esults in a multipled only after all WELLHEAD, NINK BASKET/GE PULL UP TO DE 13 RUNS. ING (7007') SE	Id BOP, PULL TEAUTH BOP, PULL TEAUGE RING. ±7148' (227 JT ND BOP, NU WET @ 7020' W/A	recompletion in a new cluding reclamation, h FBG HANGER, TIH TAG CIBP @ 7164' S IN HOLE). SHUT ELLHEAD. RU SWA	AND TAG AND TAG AND TAG AND SECU AB TOOLS AR ON BOT	Form 3160-4 must be filed once impleted and the operator has CIBP @ 7164'. STRAP 225 TA WIRELINE CIBP @ 7155 RE WELL & SDFN. EQUALIZE TBG & CSG,	3' .
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14. I hereby certify that the foregoing is tr Catherine Smith	ue and correct. Name (Printed/Typ		Regulatory				
Signature athlung	Smith	Date	05/44/2044				_
	THIS SPACE FO	R FEDERAL	OR STATE	OFFICE USE	AR	HETEU FOR RECORD)
Approved by Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations to	tle to those rights in the subject leas		Title Office		Date PAIN	MAY 16 2011 MAGTON FIELD OFFICE	= _ _
Title 18 U.S.C. Section 1001 and Title 43 I	U.S C Section 1212, make it a crim	e for any person k	nowingly and wil	Ifully to make to any d	epartment or	agency of the United States any fal-	se,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.