Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

5. Lease Serial No.

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NMSF046563						
	NM	SF(	)4(	650	63	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for abandoned well. Use For	6 If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICA	TE - Other instruction	ons on page 2	WED	7 If Unit or CA/A	Agreement, Name and/or No	
1. Type of Well Oil Well X Gas Well Other  2 Name of Operator XTO ENERGY INC.		MAY 27		8. Well Name and		
3a Address  382 CR 3100 AZTEC, NM 87410  4 Location of Well (Footage, Sec., T., R., M., or Survey)	Description	3b Phone: No finelude of	Farmington Field Office Phone: No Finelyde great eggelmer: 505-333-3100		9. API Well No 30-045-06996 10. Field and Pool, or Exploratory Area	
1650' FSL & 990' FEL NESE Sec. 3	N.M.P.M.	N.M.P.M.		11 County or Parish, State		
12. CHECK APPROPRIATI	E BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPO	SAN JUAN ORT, OR OTHER	DATA	
TYPE OF SUBMISSION		T	YPE OF ACTION			
Subsequent Report  Final Abandonment Notice  Final Abandonment Notice  Final Abandonment Notice  To be a proposed or Completed Operation (clearly lift the proposal is to deepen directionally or recompleted the Bond under which the work will be perfollowing completion of the involved operations testing has been completed. Final Abandonment is determined that the final site is ready for final inspection.  To Energy Inc. re-fraced this well.	plete horizontally, give si reformed or provide the lifthe operation results in Notices shall be filed on ction)	ils, including estimated start ubsurface locations and me Bond No on file with BLN n a multiple completion or ly after all requirements, in	Reclamation Recomplete Recomplete Recomplete Recomplete Required State of any processor and true veral/BIA Required Strecompletion in a recompletion in a recompletion reclamation Recompletion Recomple	by Abandon  possal  poposed work and apprical depths of all possible poposed works and poposed works and poposed works are poposed works and poposed works are poposed with the poposed works are poposed works.	ertinent markers and zones hall be filed within 30 days in 3160-4 shall be filed once leted, and the operator has	
14 I hereby certify that the foregoing is true and correct Name (Printed Typed)  DOLENA JOHNSON  Signature		Title REGUL	ATORY COMPLLY	ANCE TECHNICL		
THIS	SPACE FOR FED	ERAL OR STATE OF	FICE USE	A I, 6	V 2 4 2044	
Approved by  Conditions of approval, if any, are attached. Approval of this notified applicant holds legal or equitable title to those rights in the subsentile the applicant to conduct operations thereon.		fy that Office		Date For some Co	TONNEDOFFICE	

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a criffelog any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Fred Feasel A 01

T-R-S: T28N-R10W-S32

**County:** San Juan **State**: New Mexico **Lat:** 36\*36'57.17"N **Long:** -107\*54'46.040"W

**5/2/2011** MIRU PU. TOH w/rods & 1-1/2" x 1-1/4" x 8' pmp. TOH w/2-1/16", 3.25#, J-55, 10rd IJ tbg RDMO PU.

**5/3/2011** MIRU frac & ac equip. Bulhead 1,000 gals 15% NEFE HCl ac. Frac PC perfs fr/1,956' - 1,976' dwn 3-1/2" csg w/57,119 gals frac fld carrying 100,700# sd. RDMO frac equip. Flwback. SWI.

5/10/2011 MIRU PU.

5/11/2011 CO fill fr/1,979'-1,986' (PBTD). DO @ 1,986' for 5.5 hrs & drilled 4" fr/FC

**5/12/2011** Tgd @ 1,986' (PBTD) TiH w/2-1/16", 3 25#, IJ J-55 tbg. SN @ 1,968'. EOT @ 1,976'. PC perfs fr/1,956' -1976'. PBTD @ 1,986'. TIH w/1-1/2" x 1-1/4" x 8' pmp & rods. Seated pmp. GPA Clamped rods off. RDMO PU Susp rpts pending setting PU.

5/25/2011 OWU & RWTP on 5/25/2011 @ 10:00 a.m. Initial flw rte 75 MCFPD.

**End of Report**