

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUN 06 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
NM-04375

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Reid A 1

9. API Well No.

30-045-09992

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 990' FNL & 990' FEL, Section 1, T30N, R13W, NMPM

10. Field and Pool
Basin Dakota

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — BH & Casing Repair☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please See Attached

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 6/6/2011

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD****JUN 07 2011****NMDCD A****FARMINGTON FIELD OFFICE**

Reid A #1
API# 30-045-09992
Basin Dakota
Burlington Resources Oil & Gas Company, LP

3/23/2011 MIRU BES 1652. ND WH. NU BOPE. Remove tbg hanger. POOH w/ 1 1/2" tbg. 3/28/11 RIH w/ RBP. Unable to set RBP. RIH w/ Pkr set @ 2146'. PT csg and pkr to 500#. Test-OK. 3/29/11 ND BOPE. Install New WH. NU BOPE. Release Pkr @ 2146'. RIH w/ CIBP set @ 4000'. PT to 500#. Test - OK. TOO H w/ tbg. 3/30/11 D/O CIBP set @ 4000'. Set RBP @ 5890'. PT csg to 500#. Test - OK. 3/31/11. RU BlueJet W/L. Run CBL. TOC @ 3922'. RD W/L. 4/1/11 Notified BLM (Steve Mason) & OCD (Charlie Perrin) requested permission to sqz. BLM approved. OCD requested gas analysis from wellbore to ensure gas is from DK or Gallup and not above. Audio log was requested. 4/4/11 Run Audio Log. 4/5/11 Notified BLM (Steve Mason) & OCD (Charlie Perrin) of TOC @ 3918'. Audio log showed gas from PC & FC. Requested permission to Perf @ TOC & sqz. Verbal approval received. Perf 2 holes @ 3742'. RIH w/ Pkr set @ 2992'. RU cmt. Pumped 45sx Class G cmt. Displaced w/ 23bbls. RD cmt. 4/6/11 PT csg to 500#. Test - OK. Release Pkr @ 2992'. Tag cmt @ 3530'. POOH w/ Pkr. RU W/L. Shoot 2 holes @ 2100'. RD W/L. RIH w/ Pkr set @ 1013'. RU cmt. Pumped 242sx Class G cmt. Displaced w/ 21bbls FW. RD cmt. 4/7/11 Release Pkr @ 1013'. Tag cmt @ 1966'. Shoot 4 holes @ 485'. RIH w/ Pkr set @ 295'. RU cmt. Pumped 30bbls FW with no circ. Pumped 17bbls with circulation. Pumped 390sx cmt. Displaced w/ 3bbls FW. No cmt to surface. RD cmt. 4/11/11 Notified BLM (Steve Mason) & OCD (Charlie Perrin) of TOC @ 265' per CBL. Verbal approval received to proceed. PT csg to 800#. Test - OK. POOH w/ pkr @ 295'. Tag cmt @ 402'. Run CBL. TOC @ 265'. Tag cmt @ 402'. D/O cmt from 402' - 485'. PT csg to 500#. Test - Failed. RU W/L. Run CBL from 1966' - 250'. Perf @ 478'. RD W/L. 4/12/11 RIH w/ Pkr set @ 168'. RU cmt. Traced leak. PT to 3000#. Test - OK. Release Pkr & set @ 485'. Spot 2bbls cmt in csg. Pull Pkr to 168'. Reverse circ. Set Pkr. Sqz cmt into perf @ 478'. 1/2bbl displacement. Shut-in tbg w/ 2000#. 4/13/11 Tag cmt @ 351'. PT to 620#/30min. Test - OK. Notified BLM (Steve Mason) & OCD (Charlie Perrin) of rig work on 4/12. PT to 500# & leaked off 50# per min. Ran CBL & found 28' section of cmt from 478' - 450' not good. Shot holes @ 478' & did block sqz @ 1730# and held to 2000#. BLM Approved. OCD requested CBL from 4/12. Tag cmt @ 1920'. D/O cmt from 1920' - 2100'. Circ. clean. PT to 525#/30min. Test - OK. Tag cmt @ 3464'. D/O cmt from 3464' - 3588'. Circ clean. 4/14/11 D/O cmt from 3588' - 3742'. PT csg to 500#/30min. Leaked Off. 4/18/11 RIH w/ Pkr to isolate leak. Lead within 5' of surface. PT secondary seal to 2000#/30min. Test -OK. Set Pkr @ 8'. PT csg to 500#. Test - Failed. ND BOPE. 4/18/11 Notified BLM (Steve Mason) & OCD (Charlie Perrin) of hole discovered 5' below surface in 4 1/2" csg. Requested permission to ND BOPE. & RIH w/ Spear & remove top 4 1/2" jt of csg. RIH w/ new joint. Verbal approval received. 4/19/11 Latch onto 4 1/2" csg w/ spear. Backoff csg @ 38'. Cut off 8 5/8" csg and weld on new 8 5/8" csg. RIH w/ 4 1/2" csg. PT csg to 500#. Test - OK. NU WH. NU BOPE. 4/20/11. PT csg to 500#. Test - Failed. RIH w/ Pkr and isolated leak. 4/22/11 RU cmt. Pumped 13bbls cmt into bottom perfs. Displaced w/ 32bbls FW. RD cmt. 4/25/11 PT Sqz Perfs below Pkr @ 3742' to 550#. Test - OK. Set Pkr @ 1841'. PT sqz Perfs @ 2100' to 700#. Test - OK. Set Pkr @ 429' to PT perfs @ 458' and 478' to 500#. Test - OK. PT above Pkr @ 429' to Surface. Test - Failed. ND BOPE. NU WH. PT csg to 525#. Test - OK. NU BOPE. Tag cmt @ 3496'. D/O cmt from 3496' - 3716'. 4/26/11 D/O cmt. PT csg to 560#/30min. Test - Failed. RIH w/ Pkr set @ 3781'. RU cmt. Pumped 3bbls Fine Cmt over Perf @ 3742'. Sqz cmt. 4/28/11 Release Pkr @ 3781'. Tag cmt @ 3630'. D/O cmt. PT csg to 560#/30min. Test - OK. Chart attached. 5/2/11. Circ clean. 5/4/11 RIH w/ 2 3/8", 4.7#, J-55 tbg set @ 6701' (New set depth) w/ F-Nipple @ 6700'. ND BOPE. NU WH. RD RR @ 18:00hrs on 5/4/11.