

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

JUN 20 2011

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
NMSF-0784986. If Indian, All. or
Tribe Name

2. Name of Operator

7. Unit Agreement Name
San Juan 28-7 Unit**ConocoPhillips**

3. Address & Phone No. of Operator

8. Well Name & Number
San Juan 28-7 Unit 59A

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No

30-039-25666

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Basin FC/South Blanco PC / Blanco MV

Unit P (SESE), 1190' FSL & 870' FEL, Section 29, T28N, R7W, NMPM

11. County and State
Rio Arriba, NM

BP

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☒ Subsequent Report☒ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

RCVD JUN 22 '11
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Staff Regulatory TechnicianDate 6/20/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUN 21 2011

FARMINGTON FIELD OFFICE
BY SM

NMOCD A

PC

San Juan 28-7 Unit 59A

API# 30-039-25666

Basin Fruitland Coal / South Blanco Pictured Cliffs / Blanco Mesaverde

ConocoPhillips Company

04/28/2011 MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK. Remove tbg hanger.

04/29/2011 POOH w/ 2 3/8" tbg. RU BlueJet W/L. RIH w/ CBP set @ 3350'. RD W/L. PT csg. Test – OK. RD RR @ 17:00hrs on 4/29/11.

05/02/2011 RU W/L. Run GR/CCL/CBL from 3350' – 14'. TOC @ 1956'. RD W/L.

05/17/2011 Install Frac valve. PT csg to 3500#/30min. Test – OK.

05/18/2011 Perf **Pictured Cliffs** w/ .40" diam. – 2SPF @ 3246' – 3260'. Holes = 28. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 54,236gals 70% 20# Linear Gel Foam w/ 103,594# of 20/40 Brown Sand. N2:462,200SCF. Set CBP @ 3232'
Perf **Lower Fruitland Coal** w/ .40" diam. – 2SPF @ 3208' – 3224', 3203' – 3206' = 41 Holes. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 2,982gals 25# X-Link w/ 102,110gals 75% 25# Linear Gel Foam w/ 68,229# of 20/40 Brown Sand. N2:1,463,800SCF. Set CFP @ 3174'.
Perf **Upper Fruitland Coal** w/ .40" diam. – 3SPF @ 3160' – 3162' = 6 Holes, 2SPF @ 3154' – 3158' = 8 Holes, 2SPF @ 3131' – 3152' = 42 Holes, 2SPF @ 3114' – 3118' = 8 Holes, 2SPF @ 3098' – 3102' = 8 Holes. Upper Fruitland Coal = 72 Holes. Acidize w/ 12bbls 10% Formic Acid. Frac w/ 5,532gals 25# X-Link Pre-Pad w/ 152,342gals 75% 25# Linear Gel Foam w/ 112,822# of 20/40 Brown Sand. N2:1,776,400SCF. Start Flowback.

05/20/2011 RIH w/ CBP set @ 3020'. RD Flowback & Frac Equip.

05/25/2011 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK.

05/26/2011 Tag CBP @ 3020' & D/O. CO & M/O CFP @ 3174'. CO & M/O CBP @ 3232'. Flowback.

05/31/2011 Flow Test PC/FC. Flowback.

05/31/2011 **Started selling FC and PC gas thru GRS.**

06/01/2011 RU W/L. RIH w/ CBP set @ 3240'. Flow Test FC. POOH w/ CBP @ 3240'. RD W/L.

06/02/2011 CO & M/O CBP @ 3350'. Flowback.

06/02/2011 Started selling FC,PC gas with MV gas thru GRS.

06/03/2011 C/O to PBTB @ 5700'

06/06/2011 RIH w/ 176jts, 2 3/8", 4.7#, J-55 tbg set @ 5499' w/ F-Nipple @ 5497'. ND BOPE. NU WH. RD RR @ 18:00hrs on 6/6/2011.