

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 16 2011

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 1240' FSL & 1355' FEL, Section 23, T30N, R7W, NMPM

5. Lease Number  
NMSF-079382

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 30-6 Unit

8. Well Name & Number  
San Juan 30-6 Unit 404S

9. API Well No.  
30-039-27688

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

## Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ Other -

## 13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD JUN 22 '11  
OIL CONS. DIV.  
DIST. 3

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 6/16/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

Date

JUN 21 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

A

Expense – P&A

January 14, 2011

**SAN JUAN 30-6 UNIT 404S (PC)**

Basin Fruitland Coal  
1240' FSL and 1355' FEL, Unit O Section 23, T30N, R07W  
Rio Arriba, New Mexico / API 30-039-29688  
Lat: 36° 47' 39.372" N/ Long: 107° 32' 7.224" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes X, No   , Unknown   .  
Tubing: Yes X, No   , Unknown    Size 2-3/8", Length 3073'.  
Packer: Yes   , No X, Unknown    Type   .  
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Fruitland Coal Perforations, Intermediate shoe, liner top and Fruitland top: 2780' – 2639')**: RIH and set 7" CIBP at 2780' (liner top located at 2783'). Load casing and circulate well clean. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 37 sxs Class B cement and spot above CIBP to isolate the Fruitland Coal perforations, intermediate shoe, liner top and Fruitland top. PUH.  

*2303 2003*
5. **Plug #2 (Kirtland & Ojo Alamo, 2369' - ~~2034~~)**: Mix 75 sxs Class B cement and spot a balanced plug inside casing to cover Fruitland, Kirtland and Ojo Alamo tops. PUH.  

*502 702*
6. **Plug #3 (Nacimiento, ~~858~~ - ~~758~~)**: Mix 29 sxs Class B cement and spot balanced plug inside the casing to cover Nacimiento top. POH and LD tubing.
7. **Plug #4 (9-5/8" surface casing shoe, 187' – surface)**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix 46 sxs Class B cement and spot a balanced plug from 187' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 187' and the annulus from the squeeze holes to surface. Shut in well and WOC.

8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors Restore location per BLM stipulations.

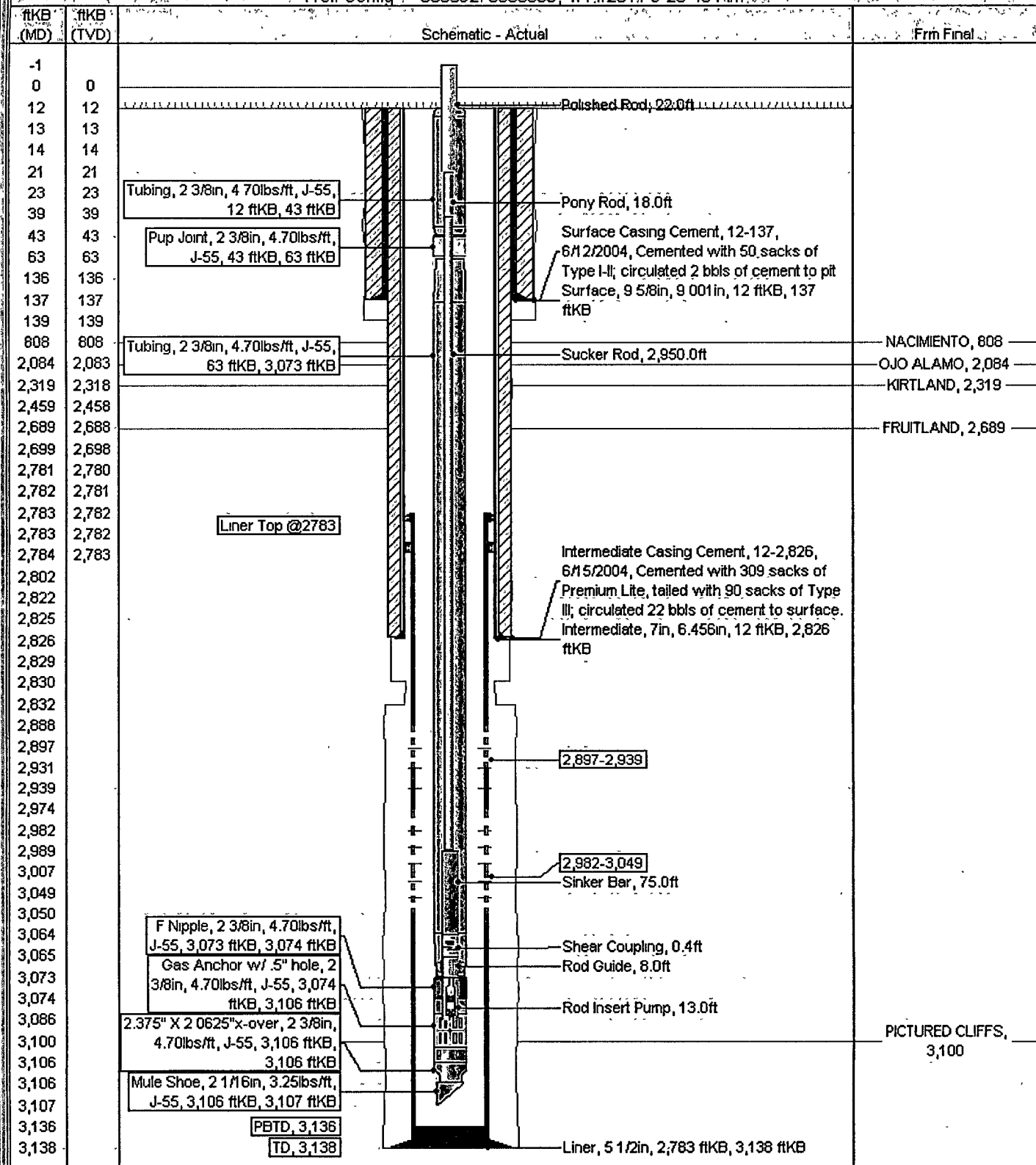
# Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #404S

API/UVU	Strata Legal Location	Field Name	License No	State/Province	Well Configuration Type	Edit
3003927588	NMPM,023-030N-007VV	BASIN (FRUITLAND COAL)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground (ft)	KB-Casing (ft)	KB-Tubing (ft)	KB-Stringer (ft)	
6,202.00	6,214.00	12.00	6,214.00	6,214.00	6,214.00	

Well Config: 30039276880000, 1/14/2011 9:25:45 AM



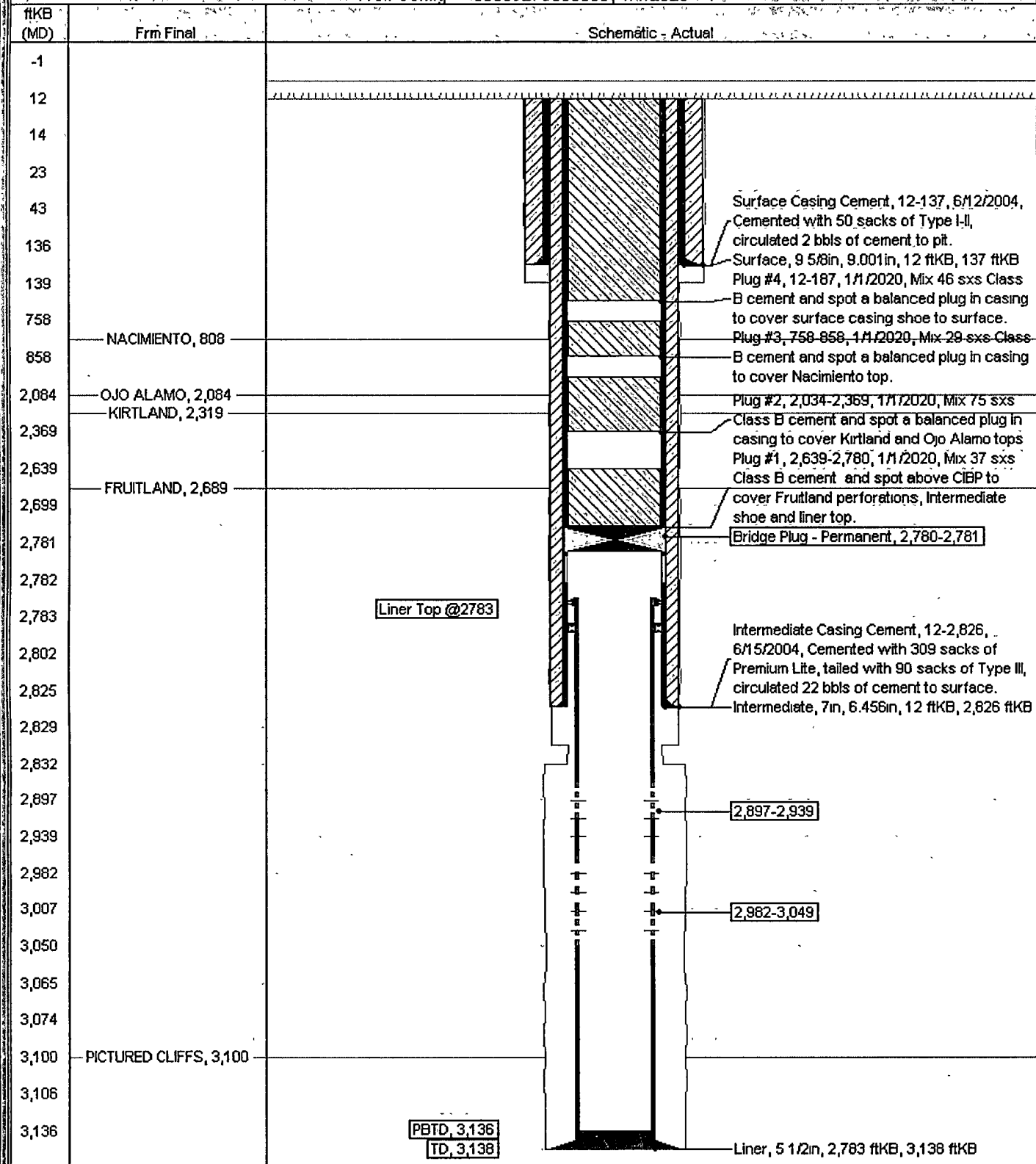
# Proposed Schematic

ConocoPhillips

Well Name: SAN JUAN 30-6 UNIT #404S

API/UNL	Surface Legal Location	Field Name	License No	State/Province	Well Configuration Type	Edit
3003927688	NMPM,023-030N-007W	BASIN (FRUITLAND COAL)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Grout/Distance (ft)	KB-Casing/Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,202.00	6,214.00	12.00	6,214.00	6,214.00		

Well Config: 30039276880000, 1/1/2020



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon.

Re Permanent Abandonment  
Well 404S San Juan 30-6 Unit

**CONDITIONS OF APPROVAL**

- 1 Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease "
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Place the Kirtland/Ojo Alamo plug from 2303' – 2003'.
  - b) Place the Nacimiento plug from 802' – 702'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7.45 a m. to 4:30 p m.