		606000
Submit 3 Copies To Appropriate District	State of New Mexico	WUNDLG Form C-103
Office District I	Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr., Hobbs, NM 88240 District II		WELL API NO 30-039-30577
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV 1220 S. St Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		SF-080714-A
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
1. Type of Well: Oil Well	Gas Well 🛛 Other	8. Well Number
2. Name of Operator		9 OGRID Number
<b>Burlington Resources Oil &amp; Gas</b>	Company, LP	14538
3. Address of Operator P.O. Box 4289 Farmington NM	97/00 /290	10. Pool name or Wildcat  Basin Dakota / Blanco Mesaverde
P.O. Box 4289, Farmington, NM 87499-4289  Basin Dakota / Blanco Mesaverde  4. Well Location		
Unit Letter D : 930	feet from the North line and 710	feet from the _Westline
Section 10	Township 30 N Range 6W	NMPM Rio Arriba County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
The second of them	6268' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMEN	TJOB 🖸
DOWN TOLE COMMUNICALE Z		
OTHER:  OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
	ork) SEE RULE 1103. For Multiple Completions: At	
or recompletion.	/	
It is intended to drill and complete a	be subject well in the Blames Massaude (neel 72210) of	and the Design Delecte (most 71500). The
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be		
provided after the well is completed. Commingling will not reduce the value of the production. Bureau of Land Management has been		
notified in writing of this application	1.	
Proposed perforations are: MV - 48	845' - 5881'· DK - 7520' - 7811'	RCVD APR 3 '09
Toposed perforations are. 1414 40	S 3001 , DIE 1320 1011	OIL CONS. DIV.
As referenced in Order #R – 12866	interest owners were not re-notified. $\frac{Q}{Q}$	110 AZ DIST. 3
	1)/40 2	110112
	DHC	340 AZ
Spud Date:	Rig Release Date:	
I haraby certify that the information	above is true and complete to the best of my knowledg	e and helief
A		
1 1 to the second of the secon		
SIGNATURE TITLE Regulatory Technician DATE 4/2/2009		
Type or print name: Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: (505) 326-9837		
For State Use Only		
Deputy Oil & Gas Inspector, APR () 7 2010		
APPROVED BY: Conditions of Approval (if any):	TITLE District #	#3 DATE
· · · · · · · · · · · · · · · · · · ·		
Steve whole whong number, System shows DHC 2110 AZ		