

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 17 2011

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

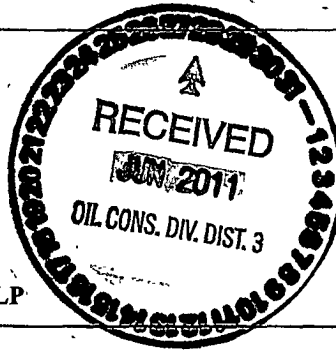
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit I (NESE), 1490' FSL & 1210' FEL, Section 25, T29N, R7W, NMPM

BH : Unit O (SWSE), 600' FSL, & 2400' FEL, Section 25, T29N, R7W, NMPM

5. Lease Number
SF-078425
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7
8. Well Name & Number
San Juan 29-7 Unit 139N
9. API Well No.
30-039-30969
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	CASING REPORT
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

4/28/11 MIRU AWS 711. 4/30/2011 NU BOPE. PT 9 5/8" csg to 600#/30 min. on 4/30/11. Test-OK.
5/1/11 TIH w/ 8 3/4" bit. Tag cmt @ 194' & DO. Drilled ahead to 4610' - Inter TD reached 5/3/11. Circ. hole.
5/4/11 TIH w/ 109 jts., 23#, J-55, LT&C set @ 4597', w/ stage tool @ 3408'. RU to cmt. 1st Stage: Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% SMS. Lead w/ 63 sx (134cf-24 bbls=2.13 yld), Premium Lite cmt., w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Tail w/ 106 sx (145cf-26 bbls=1.38 yld), Type III cmt., w/ 1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 179 bbls FW. Bump plug. Open stage tool @ 3408' & circ 25 bbls cmt to surface. Plug down @ 01:00 hrs on 5/5/11. 2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10 bbls=3.02 yld) Premium lite cmt., w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Lead w/ 399 sx (850cf-151 bbls=2.13 yld) Premium lite cmt., w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug & displaced w/ 134 bbls FW. Bump plug & close stage tool. Circulated 40 bbls cmt to surface. Plug down @ 6:15 hrs on 5/5/11. RD cmt. WOC.
5/5/11 RIH w/ 6 1/2" bit. Tagged cmt @ 3404. Drill out cmt & stage tool PT 7" csg to 1500#/30 min. @ 19:00 hrs on 5/5/11. Test-OK. Drilled ahead to 8368' (TD) - TD reached on 5/13/11. Circ hole & RIH w/ 194 jts., (32 jts. BT&C and T62 jts., LT&C) 4 1/2", 11.60#, L-80 csg set @ 8351'.
5/15/11 RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium lite cmt., w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 256 sx (507cf-90bbls=1.98 yld) Premium lite cmt., w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug and displaced w/ 129 bbls FW (1st 10 bbls sugar water). Bump plug. Plug down @ 9:20 hrs on 5/15/11. WOC. RD cmt. ND BOPE NU WH. RD RR @ 00:00 hrs on 5/16/11. A

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey

Denise Journey

Title: Regulatory Technician

Date 5/16/2011

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

MAY 23 2011

CONDITION OF APPROVAL, if any:

NMOC
OPERATOR

FARMINGTON FIELD OFFICE
BY SLV