Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5 Lease Serial No
NMNM03654

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No
NMNM73847

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8 Well Name and No
GALLEGOS CANYON UNIT 161E

2 Name of Operator
BP AMERICA PRODUCTION CO
Contact CHERRY HLAVA
E-Mail hlavacl@bp com

9 API Well No
30-045-24886-00-S1

3a Address
200 ENERGY COURT
FARMINGTON, NM 87401

3b Phone No (include area code)
Ph 281 366 4081

10 Field and Pool, or Exploratory
BASIN DAKOTA

4 Location of Well *(Footage, Sec , T , R , M , or Survey Description)*
Sec 23 T29N R13W SESW 0350FSL 1530FWL
36 705660 N Lat, 108 178890 W Lon

11 County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

BP has evaluated the above mentioned well and finds no further uphole potential

BP respectfully requests permission to plug the entire wellbore per the attached procedure

RCVD JUN 22 '11
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Electronic Submission #110571 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO., sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 06/20/2011 (11SXM0516SE)

Name *(Printed/Typed)* CHERRY HLAVA — Title REGULATORY ANALYST

Signature (Electronic Submission) — Date 06/14/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON — Title PETROLEUM ENGINEER — Date 06/20/2011

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon — Office Farmington

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

BP - San Juan Wellwork Procedure

GCU Com E 161E
30-045-24886

Unit letter N SEC. 23, T29NN, R13WW
350' FSL, 1530 FEL
San Juan, NM
Dakota Formation
Lease number: NM 03654
P&A date – TBD

Basic Job Procedure:

1. Pull tubing
2. Set Cement Retainer @ ~ 6000'
3. Load hole and run CBL
4. Place cement plugs
   - PBTD (6210') – 5070' (into perforations, over retainer, Dakota and Gallup)
   - 4250' – 2900 (Mancos, Menefee, and Cliffhouse)
   - 1600 - 750 (Lewis, Picture CLiffs and Fruitland)
   - 350 – surface inside casing (isolate surface shoe and any shallow zones(outside casing if needed based on CBL/Regulatory))
     - Reports from original completion state that cement was circulated to surface on the surface string and the production casing. Cement volumes calculations confirmed that enough cement was pumped to reach surface. This would make all zones behind pipe contained. We will confirm with a CBL and attempt to squeeze if necessary
5. Install well marker and identification plate per regulatory requirements.
6. RD MO Location

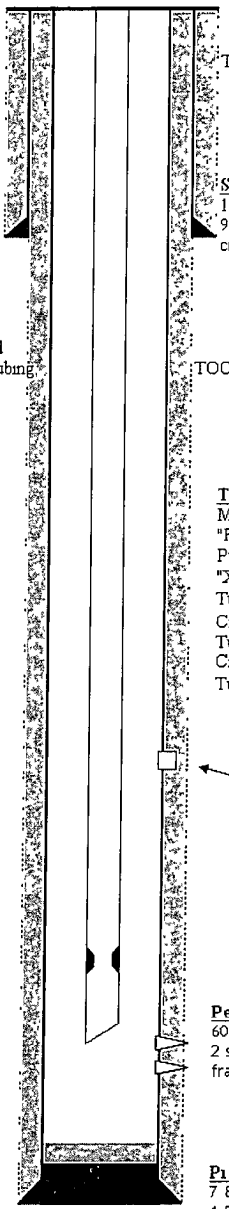
Policy Reminder
Any changes to the written procedure requires an approved MoC

Current Wellbore Diagram

bp

GCU COM E 161E
Dakota
API # 30-045-24886
T-29N, R-13-W, Sec 23
San Juan County, New Mexico

Ground Eleveation 5725'
KB Measurement 12'



TOC Circulated to surface (estimated using approx annular volume)

Surface Casing Data
12 25" hole
9.625", 40# @ 293'
cmt w/ 354 cu ft class B

TOC Circulated to surface (estimated using approx annular volume)

Tubing Details
Mule Shoe 2 375" J-55, 4 7# EUE
"F" Nipple ID 1 780
Pup Joint 2 375" x 4'
"X" Nipple ID 1 875
Tubing (4) 2 375", J-55, 4 7# 8rd EUE
Crossover 2 375 EUE x 2 375 Hydril
Tubing (191) 2 375" Hydril 4 4#
Crossover 2 375 EUE x 2 375 Hydril
Tubing Hanger

DV tool @ 4240

Well History
11/29/82 Spud Date
12/20/82 Completed Dakota
6/9/99 Bradenhead test 60 psi on Bradenhead Blew down 2 psi after 5 min shut in
4/23/2003 Workover Well had 20psig on braden head tagged fill at 6175 Cleanedout to PBTD Landed tubing at 6197'
8/20/09 Wirelined Tagged fluid @ 5500' Retrieved plunger stop. Impression block tagged fill at 6205'. Broached to 6085' No tight spots. Reset stop

Formation Tops

Fruitland	870'
Pictured Cliffs	1490'
Lewis shale	1600'
Cliffhouse	3012'
Menefee	3130'
Point Lookout	3940'
Mancos	4250'
Gallup	5170'
Greenhorn	5928'
Graneros Dakota	6032'
Main Dakota	6118'

EOT @ 6197' +/-

Perforation Data
6032'-6048', 6053'-6068', 6071'-6076', 6118'-6170'
2 spf, total 176, 0 375" hole
frac'd w/ 130,000 gals 75Q foam, 161,250# 20/40 sand

Production Casing Data
7 875" Hole
4 5", 10 5#, @ 6254'
Stage 1: cmt w/ 616 cu ft Class B
Stage 2: cmt w/ 2236 cu ft Class B tailed w/ 118 cu ft class B

PBTD 6210'
Total Depth 6254'

Proposed Wellbore Diagram