

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0135
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No
NMSF077111

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8 Well Name and No
STOREY C 2M

2 Name of Operator

BP AMERICA PRODUCTION CO

Contact CHERRY HLAVA

E-Mail hlavacl@bp.com

9 API Well No

30-045-25322-00-S3

3a Address

200 ENERGY COURT
FARMINGTON, NM 87401

3b Phone No (include area code)

Ph 281 366 4081

10 Field and Pool, or Exploratory

BLANCO MESAVERDE
OTERO CHACRA

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

Sec 35 T28N R9W SWNW 1890FNL 0655FWL
36 620590 N Lat, 107 764210 W Lon

11 County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Dakota and Mesaverde zones in the above mentioned well have been plugged
BP has evaluated the well and finds no further potential

BP respectfully requests permission to plug the entire wellbore

Please see attached procedure

RCVD JUN 22 '11

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct

Electronic Submission #110559 verified by the BLM Well Information System

For BP AMERICA PRODUCTION CO., sent to the Farmington

Committed to AFMSS for processing by STEVE MASON on 06/20/2011 (11SXM0517SE)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/14/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 06/20/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Plugging Procedure

Storey C 2M

30-045-25322

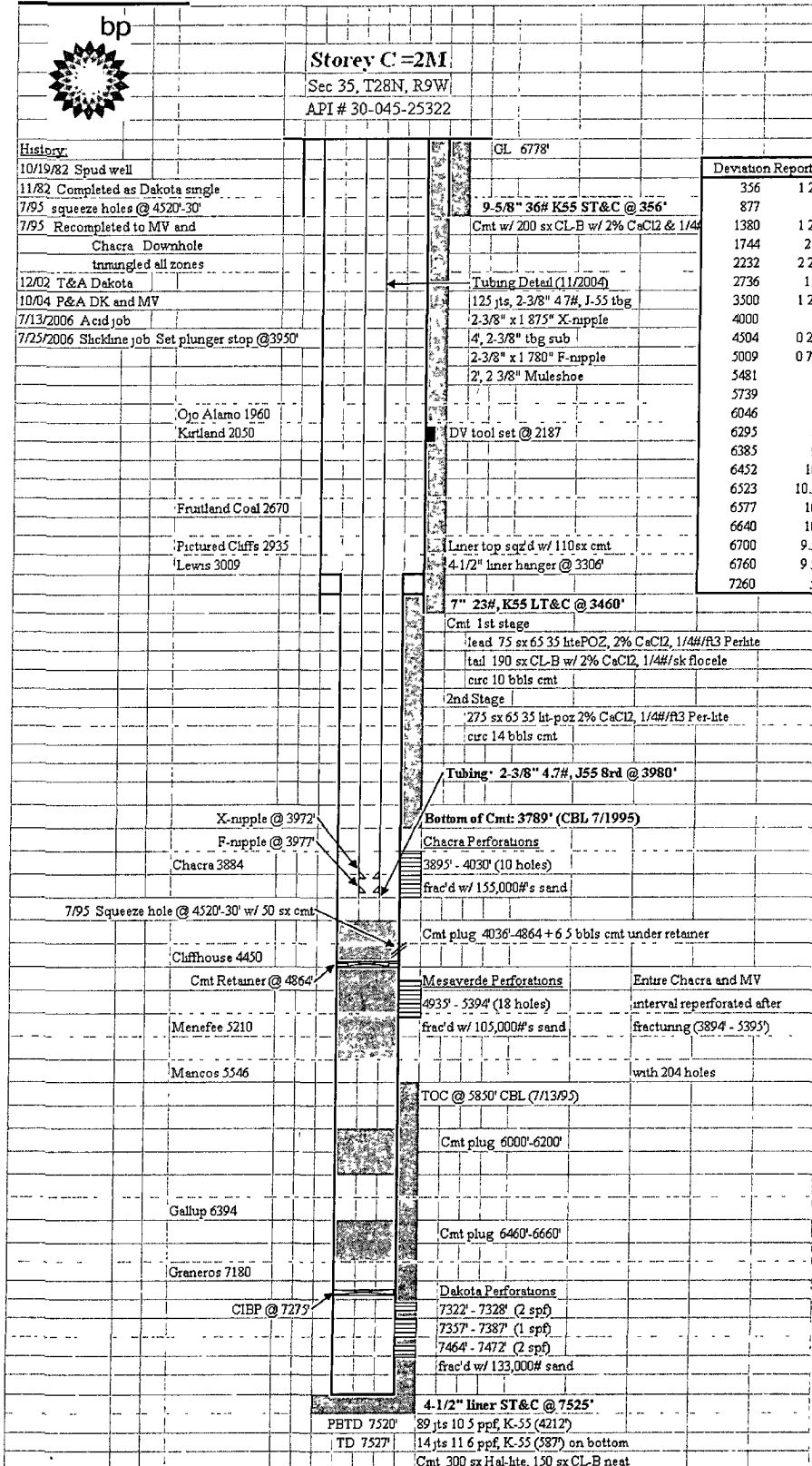
Unit letter E SEC. 35, T28N, R09W
1890' FNL, 655 FWL
San Juan, NM
Chacra Formation
Lease Number: SF-077111
P&A date – TBD

Basic Job Procedure:

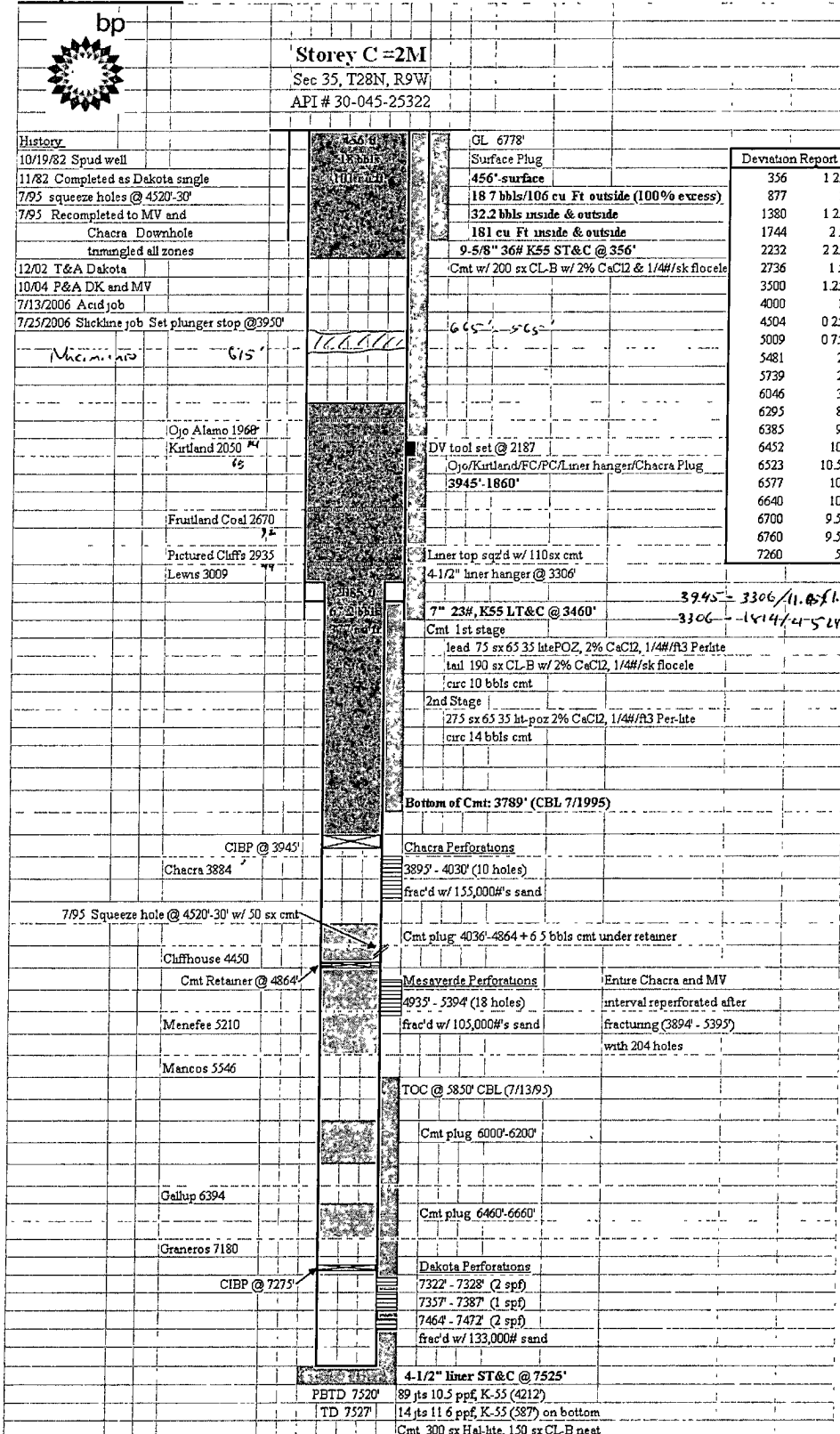
1. Pull rods and tubing
2. Set Bridge Plug ~ 3945'
3. Load hole and run CBL
4. Place cement plugs 1814
 - PBTB (3945') – 1860 (Top of CIBP, Ojo Alamo, Kirtland, Fruitland Coal, Pictured Cliffs, Liner hanger, Chacra plug))
 - 456'-surface (cover the surface casing shoe.)
5. Install well marker and identification plate per regulatory requirements. RD MO Location

Plug 665'-565'
to cover
Nacimiento Top.

Current WBD



Proposed WBD



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon.

Re Permanent Abandonment
Well 2M Storey C

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease "
- 2 Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Chacra/7" Casing Shoe/4 ½" Liner top/Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo plug to 1864'
 - b) Place a cement plug from 665' – 565' to cover the Nacimiento top

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements

Office Hours: 7:45 a.m. to 4:30 p.m.