

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED
JUN 21 2011

1. Type of Well
GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit O (SW/SE), 1195' FSL & 1830' FEL, Section 5, T31N, R12W, NMPM

Bottom: Unit O (SW/SE), 1255' FSL & 1918' FEL, Section 5, T31N, R12W, NMPM



6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
NEWBERRY COM 1S

9. API Well No.

30-045-35110

10. Field and Pool
BASIN FRC / AZTEC PC

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please see attached:

ACCEPTED FOR RECORD

JUN 22 2011

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Marie E. Jaramillo

Title: Staff Regulatory Technician Date 06/15/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD A

pc

Newberry Com 1S
API# 30-045-35110
Basin Fruitland Coal /Aztec Pictured Cliffs
ConocoPhillips

- 02/16/11 RU Bluejet W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/GSL logs from 2582' – 15' KB. TOC @ SURF'. (7" shoe @ 225'). RD W/L.
- 05/28/11 Install Frac valve. PT csg to 4000#/30min @ 09:15hrs. on 05/28/11. Test Ok.
- 05/31/11 RU Bluejet W/L to Perf. **Pictured Cliffs** w/ .40" diam. – 2SPF @ 2458' – 2482' = 48 Holes.
- 06/01/11 Acidize w/12bbbls of 10% Formic Frac'd (2458' – 2482') w/ 45,220gals 70% Quality 20# Gel Foam, w/ 73,380# 20/40 Brady sand. Pumped 39bbbls fluid flush. Total N2:251,700SCF. Set CFP @ 2430'. Perf. **Lower Fruitland Coal** w/ .40" diam. – 2SPF @ 2270' – 2272' = 4 Holes. 2SPF @ 2274' – 2284' = 20 Holes. 2SPF @ 2288' – 2292' = 8 Holes. 3SPF @ 2301' – 2303' = 6 Holes. 2SPF @ 2306' – 2316' = 20 Holes. 2SPF @ 2392' – 2396' = 8 Holes. Total LFRC Holes = 66. Acidize w/ 12bbbls of 10% Formic. Pumped 104bbbls of X-Linked Pre-pad. Frac'd (2270' – 2396') w/ 124,320gals 75% Quality 25# Gel Foam w/ 30,210# 20/40 Brady Sand & 61,335# 16/30 Brady sand. Pumped 36bbbls fluid flush. Total N2:1,488,300SCF. Set CFP @ 2220'. Perf. **Upper Fruitland Coal** w/ .40" diam. – 3SPF @ 2144' – 2147' = 9 Holes 2SPF @ 2157' – 2164' = 14 Holes. 2SPF @ 2166' – 2173' = 14 Holes. 3SPF @ 2196' – 2198' = 6 Holes. Total UFRC Holes = 43 . Total Fruitland Coal Holes = 109. Acidize w/ 12bbbls of 10% Formic. Pumped 64bbbls of X-Linked Pre-pad. Frac'd (2144' – 2198') w/ 64,510gals 75% Quality 25# Gel Foam w/ 21,850# 20/40 Brady Sand & 34,065# 16/30 Brady sand Pumped 30bbbls fluid flush. Total N2:855,200SCF. Start Flowback.
- 06/03/11 RIH w/ CBP set @ 1920'. RD flowblack & Frac Equip.
- 06/07/11 MIRU AWS 448. ND WH. NU BOPE. RU Cameron. PT BOPE. Test – OK. RD.
- 06/08/11 Tag & M/O CBP @ 1920'. CO & M/O CBP @ 2220'. CO & M/O CBP @ 2430'. Started selling FRC & PC gas thru **GRC**. Blow / flow.
- 06/09/11 CO to PBTD @ 2582'. Blow / flow.
- 06/13/11 Pumped 3bbl of KCL. Flow test FRC & PC. CO fill, RIH w/ 79jts, 2 3/8", 4.7#, J-55 tbgs set @ 2486' w/ F-Nipple @ 2485'. ND. BOPE NU WH RD RR @ 18:00hrs on 06/13/11.

This well was directional drilled slightly to mitigate collision risks with the existing well at this location.