

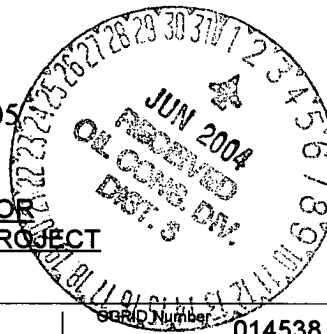
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					Solid Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name CANYON LARGO UNIT COM				Well Number 27		API Number 3003906162	
UL I	Section 05	Township 25 N	Range 6 W	Feet From The 2610 FSL	Feet From The 962 FEL	County RIO ARRIBA	

II. Workover

Date Workover Commence 09/22/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO P. C. SOUTH (PRORATED GAS)
Date Workover Completed: 10/14/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature <u>Leslie D. White</u> Title <u>Sr. Accountant</u> Date <u>6-1-04</u> SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>June</u> <u>2004</u> . My Commission expires: <u>September 15, 2004</u> Notary Public <u>Nancy Oltmanns</u>	
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FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 10/14/03 27.8

Signature District Supervisor	SUPERVISOR DISTRICT #3	Date
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: JUN 03 2004

REG_BTL_DT GAS_PROD

1-Jun-00	171
1-Jul-00	188
1-Aug-00	0
1-Sep-00	0
1-Oct-00	145
1-Nov-00	0
1-Dec-00	21
1-Jan-01	43
1-Feb-01	34
1-Mar-01	0
1-Apr-01	0
1-May-01	0
1-Jun-01	0
1-Jul-01	0
1-Aug-01	19
1-Sep-01	25
1-Oct-01	29
1-Nov-01	6
1-Dec-01	23
1-Jan-02	9
1-Feb-02	0
1-Mar-02	0
1-Apr-02	0
1-May-02	0
1-Jun-02	0
1-Jul-02	0
1-Aug-02	0
1-Sep-02	0
1-Oct-02	0
1-Nov-02	0
1-Dec-02	0
1-Jan-03	0
1-Feb-03	0
1-Mar-03	0
1-Apr-03	0
1-May-03	0
1-Jun-03	0
1-Jul-03	0
1-Aug-03	0
1-Sep-03	0
1-Oct-03	938
1-Nov-03	1841
1-Dec-03	1355
1-Jan-04	1275
1-Feb-04	1241

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: CANYON LARGO UNIT #27

Common Well Name: CANYON LARGO UNIT #27

Event Name: CAP WORKOVER

Start: 09/22/2003

Spud Date: 04/30/1953

Contractor Name: DRAKE WELL SERVICE

Rig Release: 10/14/2003

End: 10/14/2003

Rig Name: DRAKE

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/23/2003	06:00 - 13:00	7.00	MIMO	a	MIRU	MIRU DRAKE #24.
	13:00 - 14:00	1.00	NUND	a	OBJECT	BLEED DOWN WELL. KILL WELL W/ 30 BBL 2% KCL WATER. ND WH. NU BOP.
	14:00 - 16:00	2.00	PULD	a	OBJECT	PULL DONUT. LAY DOWN 73 JTS 1 1/4" TBG.
09/24/2003	16:00 - 17:00	1.00	RURD	a	OBJECT	CHANGE OVER TO 2 7/8" EQUIP. CHANGE RAMS. SDFN.
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 10:00	3.00	PULD	a	OBJECT	PU 6 1/4" BIT, 6- 4 3/4" DC'S, & 2 7/8" TBG.
	10:00 - 12:00	2.00	BLOW	a	OBJECT	BREAK CIRC W/ AIR MIST. CO OPEN HOLE FROM 2355' TO TD @ 2397'. BLOW CLEAN. HOLE STABLE.
	12:00 - 19:00	7.00	DRLG	a	OBJECT	DRILLING NEW 6 1/4" HOLE FROM 2397'. SOME TYPE JUNK ON BOTTOM. FROM 2397' TO 2440' VERY ROUGH & HARD. WORK TIGHT HOLE @ 2330'. DRILLING GOOD FROM 2440' TO 2516'.
09/25/2003	19:00 - 19:30	0.50	TRIP	a	OBJECT	PULL BACK INTO 7". SI. SDFN.
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 09:00	2.00	DRLG	a	OBJECT	FINISH DRILLING 6 1/4" HOLE FROM 2516' TO NEW TD @ 2552'.
	09:00 - 09:30	0.50	BLOW	a	OBJECT	BLOW CLEAN & STABILIZE HOLE.
	09:30 - 12:30	3.00	PULD	a	OBJECT	LAY DOWN 2 7/8" TBG & 4 3/4" DC'S.
	12:30 - 13:30	1.00	RURD	a	OBJECT	CHANGE OVER TO 4 1/2" EQUIP. SWAP OUT 2 7/8" TRAILER FOR 4 1/2" PIPE TRAILER.
	13:30 - 14:00	0.50	RURD	a	OBJECT	RU CASERS.
	14:00 - 16:30	2.50	PULD	a	OBJECT	PULL PROTECTORS, STRAP & PU 4 1/2" CASING.
						RAN 4 1/2" SAW TOOTH COLLAR ON 4 1/2" X 6' SHOE JT W/ BAFFLE IN TOP; 26 JTS 4 1/2", 10.5#, K-55, ST&C, 8RD CASING; 4 1/2" X 15' PUP JT F/ MARKER, &
						32 JTS 4 1/2", 10.5#, K-55, ST&C, 8RD CASING. 1- 13" PUP JT TO SPACE OUT. LAND @ 2550' KB. INSERT @ 2544' KB.
09/27/2003	16:30 - 17:30	1.00	RURD	a	OBJECT	RD CASERS. RU BJ CEMENTERS.
	17:30 - 17:45	0.25	SAFE	a	OBJECT	SAFETY MEETING.
	17:45 - 18:45	1.00	CEMT	a	OBJECT	LEAD W/ 10 BBL GELL WATER & 10 BBL GEL WATER W/ DYE & 3 BBL FRESH WATER. MIX & PUMP 230 SX
						PREMIUM LITE HIGH STRENGTH W/0.2% CD-32, 5 LB/SX LCM, 0.2% CELLOFLAKE, 0.7% FL-52, 2% KCL. DISPLACE W/ 41 BBL WATER.
						RECOVER ALL GEL WATER & CIRC 2 BBL GOOD CEMENT TO SURFACE. BUMPED PLUG TO 1875 PSI. PLUG HELD.
	18:45 - 19:30	0.75	RURD	a	OBJECT	RD CEMENTERS. RU FRAC VALVE. SI. SDFN.
	06:00 - 09:00	3.00	CASE	a	PREWRK	RIG UP BASIN WIRELINE, RUN GAUGE RING TO 2538' (PBDT @ 2544'), RUN GR-CCL FROM 2540' TO SURFACE, NO CBL RUN, CEMENT CIRCULATED TO SURFACE, RD WIRELINE.
						TIH W/ 3-1/8 HSC CSG GUN BLOCK PERF P/C W/ OWEN 302 10 GRAM CHARGES, .32 DIA, 14.3 PENETRATION, 1 SPF, 18' 19 HOLES 120 DEG PHASG, 2355-2373. ALL SHOTS FIRED, R/D & RELEASE PERFORATORS,
						SPOT & R/U SCHLUMBERGER DOWELL, PRIME PUMPS TEST LINES
						SAFETY MEETING W/ 19 DOWELL 2 BR, DISCUSS PROCEDURE
10/01/2003						EMERGENCY RESP, ASSIGN WORK STATIONS
	07:00 - 08:00	1.00	PERF	a	OBJECT	BRK DOWN, 1921 @ 3.6 BPM, START F.G. .68, AVG F.G. .94, TYPE OF FLUID 20# LINEAR GEL, AMY 250 BBLS, TOT SAND 95,000# 20/40
	08:00 - 09:30	1.50	RURD	a	OBJECT	BRADY, SAND CONC 1-4 PPG, @ 40 BPM 2358- 2130 PSI, AVG RATE 40 BPM, MAX 42, MIN 35, AVG PSI 2200, MAX 2450, MIN 2150, AVG N2 RATE 13,700, MAX 14,100, MIN 13,200 SCF/MIN. DISP W/ 10
	09:30 - 10:00	0.50	SAFE	a	OBJECT	FLUID BBLS, 3900 SCF N2. STG 2 PAD 22.1 BBLS, 10.5 BPM, FLUID WF120/70Q, 930 GAL N2 RT 13,737, STG 3 1 PPG, 8.2 BBLS, 12 BPM,
	10:00 - 11:00	1.00	FRAC	a	OBJECT	

Printed: 04/13/2004 3:00:08 PM

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: CANYON LARGO UNIT #27
 Common Well Name: CANYON LARGO UNIT #27
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 04/30/1953
 Start: 09/22/2003 End: 10/14/2003
 Rig Release: 10/14/2003 Group:
 Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/01/2003	10:00 - 11:00	1.00	FRAC	a	OBJECT	WF120/70Q, 300 GAL, N2 13,776, STG 4, 2 PPG, 13.8 BBLs, 13.6 BPM, WF120/70Q, 450 GAL, N2 RT 13,811, STG 5, 3 PPG, 85 BBLs, 15.1 BPM, WF120/70Q, 2500 GAL, N2 13,844, STG 6, 4 PPG, 157.1 BBLs, 16.6 BPM, WF120/70Q, 4200 GAL N2 RT 13,841, STG 7, 4 PPG 42.1 BBLs, 16.6 BPM, WF120/70Q, 1125 GAL, N2 13,841, STG 8, FLUSH 10.3 BBLs, 10.8 BPM, KCL WATER, 433 GAL N2 RT 13,935.
	11:00 - 12:00	1.00	RURD	a	OBJECT	RIG DOWN DOWELL,
	12:00 - 13:00	1.00	NUND	a	OBJECT	N/U FLOW LINE.
	13:00 - 18:00	5.00	FLOW	a	OBJECT	OPEN ON 10/64, 1200 PSI, PRESSURE STARTED DROPPING, OPEN CHOKE TO 18/64, NO FLUID RETURNS, PSI DROP (0) CLOSE WELL IN RELEASE FLOW BACK CREW.
10/10/2003	06:00 - 10:00	4.00	MIMO	a	MIRU	MIRU DRAKE #24.
	10:00 - 11:00	1.00	NUND	a	MIRU	ND FRAC VALVE. NU BOP/
	11:00 - 13:00	2.00	PULD	a	OBJECT	PU 2 3/8" EXP CHECK & PU 2 3/8" TBG. TAG SAND FILL @ 2140'.
	13:00 - 18:00	5.00	BLOW	a	OBJECT	CO SAND FROM 2140' TO 2450'.
10/11/2003	18:00 - 06:00	12.00	BLOW	a	OBJECT	BLOW WELL OVERNIGHT.
	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
	07:00 - 10:00	3.00	BLOW	a	CLEAN	CO TO PBTD @ 2544'. BLOWING CLEAN.
	10:00 - 17:00	7.00	BLOW	a	CLEAN	BLOW CLEAN. RETURNING 2-3 BPH W/ MOD/ HVY SAND DOWN TO 1-2 BPH W/ LT/MOD SAND.
10/12/2003	17:00 - 06:00	13.00	BLOW	a	CLEAN	FLOW OVERNIGHT. ALTERNATE BETWEEN 2 HR NATURAL FLOW & 1 HR BLOW. SMALL GAS BLOW ON NATURAL FLOW. NO FLUID OR SAND. UNLOAD & BLOW. MOD SAND. RUN 2-3 BBL WATER SWEEP. 2-3 CUPS SAND ON SWEEP.
	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALTERNATE BETWEEN 2 HR NATURAL FLOW & 1 HR BLOW. SMALL GAS BLOW W/ NO SAND OR FLUID ON NATURAL FLOW. 1-2 BPH W/ 1-2 CUPS SAND WHEN UNLOAD & BLOW.
	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALTERNATE BETWEEN 2 HR NATURAL FLOW & 1 HR BLOW. SMALL GAS BLOW W/ NO SAND OR FLUID ON NATURAL FLOW. 1-2 BPH W/ 1/2 -1 CUPS SAND WHEN UNLOAD & BLOW.
	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
10/14/2003	07:00 - 17:00	10.00	FLOW	a	CLEAN	ALTERNATE BETWEEN 3 HR NATURAL FLOW & 1 HR BLOW. SMALL GAS BLOW. NO FLUID OR SAND ON NATURAL FLOW. CHECK FILL. 4' DOWN TO < 2'. SI. SDFN.
	06:00 - 07:00	1.00	RURD	a	CLEAN	TRAVEL TO LOC. WARM UP & PRIME EQUIP.
10/15/2003	07:00 - 07:30	0.50	TRIP	a	CLEAN	TIH. TAG NO FILL.
	07:30 - 08:30	1.00	NUND	a	CLEAN	RAN 2 3/8" EXP CHECK; 2 3/8" X 1.780" ID SEATING NIPPLE; 1 JT 2 3/8", 4.7#, J-55, EUE, 8RD TBG;
						2 3/8" X 2' PUP JT F/ MARKER; & 75 JTS 2 3/8", 4.7#, J-55, EUE, 8RD TBG. LAND @ 2379' KB. SN @ 2378' KB. ND BOP. NU WH.
	08:30 - 09:30	1.00	BLOW	a	CLEAN	PUMP OFF CHECK & BLOW CLEAN.
	09:30 - 10:30	1.00	FLOW	a	CLEAN	FLOW WELL UP ANNULUS. FINAL PITOT- 158 MCFPD.
	10:30 - 11:00	0.50	FLOW	a	CLEAN	FLOW UP TBG TO MAKE SURE CHECK PUMPED OFF. SI. RD EQUIP.
84 JTS DELIVERED TO WELL. RAN 76 JTS IN WELL. SEND 8 JTS BACK TO YARD. TRANSFER 5 JTS USED 2 3/8" W/ RIG TO HARVEY STATE #3.						

REG	DTL	DT	GAS	PROD
		01-Jun-00		171
		01-Jul-00		188
		01-Aug-00		0
		01-Sep-00		0
		01-Oct-00		145
		01-Nov-00		0
		01-Dec-00		21
		01-Jan-01		43
		01-Feb-01		34
		01-Mar-01		0
		01-Apr-01		0
		01-May-01		0
		01-Jun-01		0
		01-Jul-01		0
		01-Aug-01		19
		01-Sep-01		25
		01-Oct-01		29
		01-Nov-01		6
		01-Dec-01		23
		01-Jan-02		9
		01-Feb-02		0
		01-Mar-02		0
		01-Apr-02		0
		01-May-02		0
		01-Jun-02		0
		01-Jul-02		0
		01-Aug-02		0
		01-Sep-02		0
		01-Oct-02		0
		01-Nov-02		0
		01-Dec-02		0
		01-Jan-03		0
		01-Feb-03		0
		01-Mar-03		0
		01-Apr-03		0
		01-May-03		0
		01-Jun-03		0
		01-Jul-03		0
		01-Aug-03		0
		01-Sep-03		0
		01-Oct-03		938
		01-Nov-03		1841
		01-Dec-03		1355
		01-Jan-04		1275
		01-Feb-04		1241