

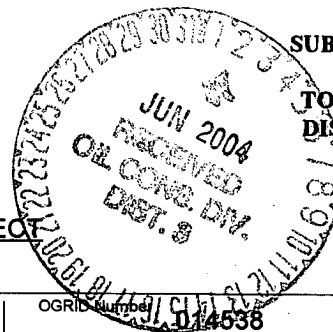
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name SAN JUAN 28-6 UNIT				Well Number 80		
				API Number 3003907130		
UL G	Section 12	Township 27 N	Range 6 W	Feet From The 1650 FNL	Feet From The 1750 FEL	
County RIO ARRIBA						

II. Workover

Date Workover Commence 11/19/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE	BLANCO P. C. SOUTH (PRORATED GAS)
Date Workover Completed: 11/24/2003		

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature <u>Leslie D. White</u> Title <u>Sr. Accountant</u> Date <u>6-1-04</u> SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>June</u> , <u>2004</u> . My Commission expires: <u>September 15, 2004</u> Notary Public <u>Nancy Olthmann</u>		
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FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 11/24/03.

Signature District Supervisor	SUPERVISOR DISTRICT #3 OCD District	Date
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BLANCO MESAVERDE	BLANCO P. C. SOUTH (PRORATED G
11/01/2002	1383	607
12/01/2002	1348	582
01/01/2003	1426	563
02/01/2003	1243	513
03/01/2003	1246	569
04/01/2003	1101	494
05/01/2003	1146	577
06/01/2003	1020	455
07/01/2003	1037	490
08/01/2003	974	564
09/01/2003	390	968
10/01/2003	1453	780
11/01/2003	1995	593
12/01/2003	3653	2055
01/01/2004	2776	1561
02/01/2004	2351	1323

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #80

Common Well Name: SAN JUAN 28-6 UNIT #80

Event Name: FACILITIES

Start: 11/19/2003

Spud Date: 03/07/1958

Contractor Name: AZTEC WELL SERVICE

Rig Release: 11/24/2003

End: 11/24/2003

Rig Name: AZTEC

Rig Number: 376

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/20/2003	08:00 - 09:30	1.50	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON HAZARDS OF DRIVING RIG CREW AIR HAND CONSULTANT WERE PRESENT
	09:30 - 10:30	1.00	MIMO	a	OBJECT	MOVED RIG TO LOC SPOT IN RIG AND EQUIP
	10:30 - 11:00	0.50	RURD	a	OBJECT	RIGGED RIG UP
	11:00 - 12:30	1.50	RURD	a	OBJECT	RIGGED UP FLOW LINE CHECK PRESSURES 110 PSI ON TBG 110 ON CSG OPEN TO PIT BLED WELL DOWN
	12:30 - 13:30	1.00	RURD	a	OBJECT	CHANGED OVER FOR 1 1/4 TBG NU OFFSET SPOOL
	13:30 - 15:00	1.50	NUND	a	OBJECT	ND WELL HEAD NIPPLE UP BOP, FLOOR, HAND RAILS
	15:00 - 17:00	2.00	PULD	a	OBJECT	UNSEAT TBG HANGER LAY DOWN 1 1/4 TBG 104 JOINTS
	17:00 - 17:30	0.50	NUND	a	OBJECT	CHANGE OVER FOR 2 3/8 TBG NIPPLE DOWN OFF SET SPOOL NU BLOOIE LINE TEE
	17:30 - 17:45	0.25	STUK	a	OBJECT	PULL ON TBG HANGER JARRED ON HANGER WOULD NOT COME FREE
11/21/2003	17:45 - 18:00	0.25	SHDN	a	OBJECT	SHUT WELL SDFN
	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC SAFETY MEETING HAZARDS OF JARRING RIG CREW AIR HAND WERE PRESENT
	07:15 - 08:00	0.75	BLOW	a	OBJECT	CHECK PRESSURES 140 PSI BLED WELL DOWN
	08:00 - 10:00	2.00	NUND	a	OBJECT	RIG UP BLOOIE LINE SERVICE RIG
	10:00 - 11:00	1.00	STUK	a	OBJECT	JARRED TBG HANGER FREE WOULD NOT COME THRU BOP
	11:00 - 12:30	1.50	NUND	a	OBJECT	NDBOP STRIPPED OFF TBG HANGER TBG HANGER WAS 7 1/4
	12:30 - 13:00	0.50	STUK	a	OBJECT	WORK PACKER FREE PULLED 1STAND HAD SLIM HOLE COLLARS
	13:00 - 14:15	1.25	WAIT	a	OBJECT	WAIT ON SLIP GRIP ELAVATORS
	14:15 - 16:30	2.25	TRIP	a	OBJECT	TOOH W/ TBG & PACKER TALLING TBG
11/22/2003	16:30 - 17:00	0.50	SHDN	a	OBJECT	SHUT WELL IN SHUT DOWN FOR NIGHT
	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON C/O W/ AIR RIG CREW AIRHAND CONSULTANT WERE PRESENT
	07:15 - 08:00	0.75	BLOW	a	OBJECT	CHECK PSI 350 LBS BLOW WELL DOWN
	08:00 - 09:00	1.00			OBJECT	PU 4 3/4 MILL WENT TO OPEN RAMS LOST CHARGE ON CHARGE ON BOTTLES THAWED OUT CHARGE PUMP
	09:00 - 10:00	1.00	TRIP	a	OBJECT	TIH W/ 4 3/4 MILL TAG 20' FILL @ 4990
	10:00 - 12:00	2.00	COUT	a	OBJECT	C/O TO 5010' W/ AIR MIST
	12:00 - 13:00	1.00	TRIP	a	OBJECT	TOOH 65 STANDS
	13:00 - 13:30	0.50	PCKR	a	OBJECT	PU 7 5/8 PLUG SET 2 JOINTS IN W/ 20 STANDS OF TAILPIPE
	13:30 - 14:30	1.00	NUND	a	OBJECT	NIPPLE DOWN BOP & TUBING HEAD
11/25/2003	14:30 - 16:30	2.00	WELH	a	OBJECT	WELD EXTENSION ON CSG FOR SECONDARY SEAL REPLACED TBG HEAD
	16:30 - 17:30	1.00	NUND	a	OBJECT	NU TBG HEAD & BOP UNSET RBP PULL PLUG OUT OF HOLE
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SHUT WELL IN SHUT DOWN FOR WEEKEND
	06:00 - 07:15	1.25	SAFE	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON RABBETING TUBING RIG CREW AIR HAND CONSULTANT WERE PRESENT
	07:15 - 07:30	0.25	BLOW	a	OBJECT	CHECK PSI 340 CSG BLOW WELL DOWN
	07:30 - 08:30	1.00	TRIP	a	OBJECT	FINISH TRIPPING OUT OF HOLE W/ MILL
	08:30 - 11:00	2.50	TRIP	a	OBJECT	TRIP IN HOLE RABBETING TBG AND BROACHING TUBING
	11:00 - 12:30	1.50	NUND	a	OBJECT	NIPPLE DOWN BOP NUWH
	12:30 - 14:30	2.00	PUMP	a	OBJECT	PUMP OFF CHECK REVERSE UP TBG
11/25/2003	14:30 - 15:00	0.50	RURD	a	OBJECT	RIG DOWN RIG MOVE OFF RELEASE RIG @ 15:00 TO 28-6 UNIT # 78
	15:00 -				OBJECT	ROAD RIG TO LOC RU RIG LAY DOWN 100 JOINTS OF 1 1/4 TBG PULL 171 JOINTS 2 3/8 TBG & PACKER TIH C/O 20' FILL TOH SET RBP CHANGE OUT TBG HEAD TIH LANDED TBG RIG DOWN
						RELEASE RIG TO S.J. 28-6 UNIT 78 RUN IN HOLE 171 JOINTS 2 3/8 EUE TBG 4.7# 2' PUP 1 JOINT 2 3/8 TBG SN EX CHECK SEATING NIPPLE @ 5439