

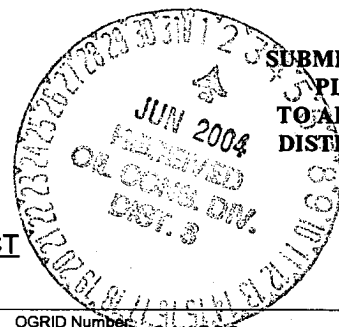
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name SAN JUAN 28-6 UNIT				Well Number 159		API Number 3003920380	
UL N	Section 18	Township 28 N	Range 6 W	Feet From The 800 FSL	Feet From The 1450 FWL	County RIO ARRIBA	

II. Workover

Date Workover Commence 10/28/2003		Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 11/04/2003		

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
Leslie D. White, being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u> Title <u>Sr. Accountant</u> Date <u>6-1-04</u>		
SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>June</u> , <u>2004</u>		
Notary Public		
My Commission expires: <u>September 15, 2004</u> <u>Nancy Oltnann</u>		

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 11/4/03 57.5

Signature District Supervisor	SUPERVISOR DISTRICT #3 OCD District	Date
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 28-6 UNIT 159

3003920380

71599

REG_DTL_DT GAS_PROD

01-Oct-02	3204
01-Nov-02	3130
01-Dec-02	3207
01-Jan-03	1624
01-Feb-03	122
01-Mar-03	974
01-Apr-03	572
01-May-03	687
01-Jun-03	11
01-Jul-03	7
01-Aug-03	0
01-Sep-03	2173
01-Oct-03	3467
01-Nov-03	4556
01-Dec-03	3147
01-Jan-04	2718
01-Feb-04	2367

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #159

Common Well Name: SAN JUAN 28-6 UNIT #159

Event Name: FACILITIES

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 10/28/2003

Rig Release: 11/04/2003

Rig Number: 376

Spud Date: 05/28/1971

End: 11/04/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/29/2003	12:30 - 13:30	1.00	22	b	OBJECT	ROAD RIG TO LOC
	13:30 - 14:30	1.00	01	a	OBJECT	SPOTTED IN RIG RIG UP
	14:30 - 18:00	3.50	01	a	OBJECT	SPOTTED IN EQUIP LAID FLOW LINES SHUT DOWN
10/30/2003	06:00 - 07:15	1.25	22	a	OBJECT	DROVE TO LOC HAD SAFETY MEETING ON PULLING TBG W/ JUNK INSIDE RIG CREW AIR HAND CONSULTANT WERE PRESENT
	07:15 - 07:45	0.50	22	b	OBJECT	PUMP 14 BBLs DN TBG OPEN UP CSG WELL BLED DN
	07:45 - 09:00	1.25	14	a	OBJECT	ND WH NUBOP
	09:00 - 09:30	0.50	22	b	OBJECT	UNSEAT TBG HGR
	09:30 - 13:30	4.00	06	a	OBJECT	START LAYING DN 1 1/2 TBG LAID DN 241 JTS OF 1 1/2
	13:30 - 14:00	0.50	22	b	OBJECT	CHANGED OVER FOR 2 3/8
	14:00 - 17:15	3.25	06	a	OBJECT	PU WATER MELON MILL PU OFF OF FLOAT 116 JTS OF 2 3/8 TBG
	17:15 - 17:30	0.25	22	b	OBJECT	SHUT WELL IN SDFN
10/31/2003	06:00 - 07:15	1.25	22	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON STIKE ZONES AIR HAND RIG CREW CONSULTANT WERE PRESENT
	07:15 - 07:30	0.25	22	b	OBJECT	BLOW WELL DOWN 150 PSI CSG
	07:30 - 10:30	3.00	06	a	OBJECT	PU 2 3/8 TBG 250 JTS OF 2 3/8 EUE 4.7 # TBG TAG @7853 BLOW WELL W/ AIR MIST TAG 7857
	10:30 - 12:30	2.00	05	a	OBJECT	C/O W/ AIR MIST 10 BBLs H2O
	12:30 - 14:30	2.00	06	a	OBJECT	TOH WITH MILL
	14:30 - 15:00	0.50	21	b	OBJECT	SHUT DN FOR NIGHT WIND WAS GUSTING TO HARD TO TRIP PIPE
11/01/2003	06:00 - 07:15	1.25	22	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON EAR PROTECTION AIR HAND RIG CREW TOOL HAND CONSULTANT WERE PRESENT
	07:15 - 09:30	2.25	TRIP	a	OBJECT	TIH W/ RBP SET PLUG @
	09:30 - 10:30	1.00	PRES	a	OBJECT	LOAD HOLE W/ 115 BBLs 2 % KCL
	10:30 - 12:30	2.00	TRIP	a	OBJECT	TOH W/ RETRIEVING HEAD
	12:30 - 13:15	0.75	NUND	a	OBJECT	ND BOP & TBG HEAD
	13:15 - 14:00	0.75	WELH	a	OBJECT	WELD 4.5 EXTENSION FOR SECONDARY SEAL
	14:00 - 14:30	0.50	PRES	a	OBJECT	PRESSURE TEST TO 1000 PSI GOOD TEST
	14:30 - 17:15	2.75	TRIP	a	OBJECT	TIH W/ RETREIVING HEAD STAGED INTO HOLE W/ AIR UNLOAD FLUID
	17:15 - 17:45	0.50	TRIP	a	OBJECT	UNSET PLUG PULLED 5 STDs
	17:45 - 18:00	0.25	SHDN	a	OBJECT	SHUT WELL IN SHUT DN TILL MONDAY 11/4/2003
11/04/2003	06:00 - 07:15	1.25	22	a	PREWRK	DROVE TO LOC HAD SAFETY MEETING ON RABBITT ING TBG RIG CREW AIR HAND & CONSULTANT WERE PRESENT
	07:15 - 07:30	0.25	SAFE	a	OBJECT	BLED WELL DN HAD PSI
	07:30 - 09:45	2.25	TRIP	a	OBJECT	TOH W/ RBP LAY DN PLUG
	09:45 - 12:30	2.75	TRIP	a	OBJECT	TIH RABBITING TBG & BROACHING TBG
	12:30 - 12:45	0.25	BRCH	a	OBJECT	BROACH REST OF TBG
	12:45 - 14:00	1.25	COUT	a	OBJECT	BLOW WELL AROUND W/ AIR MIST
	14:00 - 14:15	0.25	PULD	a	OBJECT	PULL 3 JTS LAND TBG @ 7742
	14:15 - 15:00	0.75	NUND	a	OBJECT	NDBOP NU WELL HEAD
	15:00 - 16:00	1.00	CIRC	a	OBJECT	PUMP OFF CHECK REVERSE UP TBG
	16:00 - 17:00	1.00	RURD	a	OBJECT	RIG DN RIG & EQUIP. FLOW LINES
	17:00 -		SHDN	a	OBJECT	SDRFn RELEASE RIG TO THE 28 -6 UNIT # 24
	-				OBJECT	RUN EXPENDABLE CHECK SEAT NIPPLE 1 JOINT 2 3/8 TBG 2' PUP
	-				OBJECT	249 JTS OF 2 3/8 EUE 4.7 # LANDED @ 7742 TRANSFERED 11 JTS TO S. J. 28 - 6 UNIT 24C/O