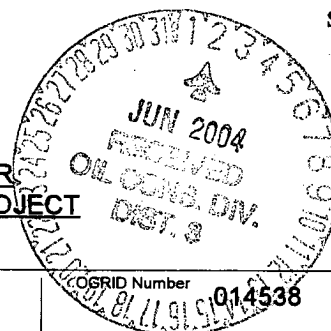


**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

**APPLICATION FOR  
WELL WORKOVER PROJECT**



**I. Operator and Well**

|                                                                                                            |                      |                         |                     |                                  |                                  |                                 |
|------------------------------------------------------------------------------------------------------------|----------------------|-------------------------|---------------------|----------------------------------|----------------------------------|---------------------------------|
| Operator name address<br><b>Burlington Resources Oil and Gas Co. LP<br/>Box 4289, Farmington, NM 87499</b> |                      |                         |                     |                                  |                                  | OGRID Number<br><b>014538</b>   |
| Contact Party<br><b>Leslie D. White</b>                                                                    |                      |                         |                     |                                  |                                  | Phone<br><b>505/326-9700</b>    |
| Property Name<br><b>SAN JUAN 28-6 UNIT</b>                                                                 |                      |                         |                     | Well Number<br><b>104</b>        |                                  | API Number<br><b>3003920840</b> |
| UL<br><b>K</b>                                                                                             | Section<br><b>08</b> | Township<br><b>27 N</b> | Range<br><b>6 W</b> | Feet From The<br><b>1560 FSL</b> | Feet From The<br><b>1680 FWL</b> | County<br><b>RIO ARRIBA</b>     |

**II. Workover**

|                                               |                                                                        |
|-----------------------------------------------|------------------------------------------------------------------------|
| Date Workover Commence<br><b>11/12/2003</b>   | Previous Producing Pool(s) (Prior to Workover):<br><b>BASIN DAKOTA</b> |
| Date Workover Completed:<br><b>11/22/2003</b> |                                                                        |

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. **AFFIDAVIT:**

|                                                                                                                                                                                                                                                                                                                                                                                        |                                                |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|
| State of <u>New Mexico</u> )                                                                                                                                                                                                                                                                                                                                                           |                                                |
| County of <u>San Juan</u> ) ss.                                                                                                                                                                                                                                                                                                                                                        |                                                |
| <u>Leslie D. White</u> , being first duly sworn, upon oath states:                                                                                                                                                                                                                                                                                                                     |                                                |
| 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.<br>2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.<br>3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. |                                                |
| Signature <u>Leslie D. White</u>                                                                                                                                                                                                                                                                                                                                                       | Title <u>Sr. Accountant</u> Date <u>6/1/04</u> |
| SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>June</u> , <u>2004</u> .                                                                                                                                                                                                                                                                                                   |                                                |
| My Commission expires: <u>September 15, 2004</u> <u>Nancy Oltmanns</u>                                                                                                                                                                                                                                                                                                                 |                                                |

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 11/22/03 27.8

|                               |                                               |      |
|-------------------------------|-----------------------------------------------|------|
| Signature District Supervisor | <b>SUPERVISOR DISTRICT #3</b><br>OCD District | Date |
|-------------------------------|-----------------------------------------------|------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: JUN 02 2004

SAN JUAN 28-6 UNIT 104

3003920840

71599

72319

| REG | DTL       | DT | GAS  | PROD | GAS  | PROD |
|-----|-----------|----|------|------|------|------|
|     | 01-Nov-02 |    | 3457 |      |      |      |
|     | 01-Dec-02 |    | 3916 |      |      |      |
|     | 01-Jan-03 |    | 3865 |      |      |      |
|     | 01-Feb-03 |    | 3629 |      |      |      |
|     | 01-Mar-03 |    | 3984 |      |      |      |
|     | 01-Apr-03 |    | 3777 |      |      |      |
|     | 01-May-03 |    | 3955 |      |      |      |
|     | 01-Jun-03 |    | 3629 |      |      |      |
|     | 01-Jul-03 |    | 3776 |      |      |      |
|     | 01-Aug-03 |    | 3813 |      |      |      |
|     | 01-Sep-03 |    | 3703 |      |      |      |
|     | 01-Oct-03 |    | 3752 |      |      |      |
|     | 01-Nov-03 |    | 1272 |      |      |      |
|     | 01-Dec-03 |    | 6118 |      | 6126 |      |
|     | 01-Jan-04 |    | 5308 |      | 5308 |      |
|     | 01-Feb-04 |    | 4067 |      | 4067 |      |

## BURLINGTON RESOURCES O&amp;G CO

Page 1 of 4

## Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #104

Common Well Name: SAN JUAN 28-6 UNIT #104

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 11/12/2003

Rig Release: 11/22/2003

Rig Number: 26

Spud Date: 04/15/1979

End: 11/22/2003

Group:

| Date       | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations                                                                                                                                                                                                                                                              |
|------------|---------------|-------|------|----------|--------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 11/13/2003 | 12:00 - 17:00 | 5.00  | MIMO | a        | OBJECT | MIRU ON S.J. 28-6 #104                                                                                                                                                                                                                                                                 |
| 11/14/2003 | 06:00 - 07:30 | 1.50  | SRIG | a        | OBJECT | CREW TRAVEL, SER. RIG HSM                                                                                                                                                                                                                                                              |
|            | 07:30 - 08:00 | 0.50  | BLOW | a        | OBJECT | BLOW WELL DOWN                                                                                                                                                                                                                                                                         |
|            | 08:00 - 09:30 | 1.50  | NUND | a        | OBJECT | N/D WELL HEAD, N/U BOP, PULL TUB. HANGER                                                                                                                                                                                                                                               |
|            | 09:30 - 12:00 | 2.50  | TRIP | a        | OBJECT | TOOH W/ 2 3/8 TUB.                                                                                                                                                                                                                                                                     |
|            | 12:00 - 13:00 | 1.00  | WAIT | a        | OBJECT | W/ ON WIRE LINE                                                                                                                                                                                                                                                                        |
|            | 13:00 - 14:00 | 1.00  | WIRE | a        | OBJECT | R/U WIRE LINE, SET CIBP @ 5504'                                                                                                                                                                                                                                                        |
|            | 14:00 - 15:00 | 1.00  | CIRC | a        | OBJECT | LOAD HOLE W/ 2% KCL85 BBL. F/ SURFACE                                                                                                                                                                                                                                                  |
|            | 15:00 - 16:00 | 1.00  | WIRE | a        | OBJECT | ATTEMPT TO LOG GR, CBL, & CCL, AIR POCKETS                                                                                                                                                                                                                                             |
|            | 16:00 - 17:00 | 1.00  | PRES | a        | OBJECT | PRESS TEST 1500 PSI, LEAK OFF 1000 PSI. IN 1 MIN.                                                                                                                                                                                                                                      |
|            |               |       |      |          |        | DRAIN UP PUMP, SECURE LOC. SDFN                                                                                                                                                                                                                                                        |
| 11/15/2003 | 06:00 - 07:30 | 1.50  | SRIG | a        | OBJECT | CREW TRAVEL, SER. RIG HSM                                                                                                                                                                                                                                                              |
|            | 07:30 - 09:00 | 1.50  | WIRE | a        | OBJECT | R/U WIRE LINE LOG GR, CCL, & CBL TOP CMT. @ 3900'                                                                                                                                                                                                                                      |
|            | 09:00 - 11:00 | 2.00  | NUND | a        | OBJECT | N/D BOP, WELD STUB UP ON 4 1/2 CSG. N/U FRAC. VALVE                                                                                                                                                                                                                                    |
|            | 11:00 - 11:30 | 0.50  | PRES | a        | OBJECT | PRESS TEST 4 1/2 & CIBP, LEAK OFF @ 1 BPM @ 1000 PSI.                                                                                                                                                                                                                                  |
|            | 11:30 - 12:30 | 1.00  | NUND | a        | OBJECT | N/D FRAC. VALVE, N/U BOP                                                                                                                                                                                                                                                               |
|            | 12:30 - 13:00 | 0.50  | PRES | a        | OBJECT | PRESS TEST 7" CSG DOWN BACK 1000 PSI OK                                                                                                                                                                                                                                                |
|            | 13:00 - 14:00 | 1.00  | RURD | a        | OBJECT | DRIIN UP PUMP & EQUIP. SECURE LOC. SDFWN                                                                                                                                                                                                                                               |
| 11/18/2003 | 06:00 - 07:30 | 1.50  | SRIG | a        | OBJECT | ROAD CREW TO LOCATION. START RIG                                                                                                                                                                                                                                                       |
|            | 07:30 - 07:45 | 0.25  | SAFE | a        | OBJECT | SAFETY MEETING                                                                                                                                                                                                                                                                         |
|            | 07:45 - 08:00 | 0.25  | PULD | a        | OBJECT | P/U 4-1/2" BAKER FULL-BORE PKR                                                                                                                                                                                                                                                         |
|            | 08:00 - 12:00 | 4.00  | PCKR | a        | OBJECT | TIH W/ 45 STDS TBG & PKR. SET PKR @ 2850'. PSI TEST ANNULUS W/ 2200 PSI. TEST OK. PSI TEST THRU TBG W/ 2200 PSI. TEST FAILED, LEAKED OFF TO 250 PSI IN 1 MIN. MOVE PKR TO 5450'. PSI TEST CIBP W/ 2200 PSI. TEST OK. ISOLATE HOLE IN CSG @ 3650'. ESTAB RATE @ 1.1 BPM @ 2000 PSI.     |
|            |               |       |      |          |        | 7" SHOE @ 3167'. TOP OF LEWIS @ 2900'. TOP CH PERF @ 4998'                                                                                                                                                                                                                             |
|            | 12:00 - 12:15 | 0.25  | WAIT | a        | OBJECT | CALL IN REPORT. RECIEVED APPROVAL TO CONT' W/ FRAC PROCEDURE                                                                                                                                                                                                                           |
|            | 12:15 - 13:15 | 1.00  | TRIP | a        | OBJECT | RELEASE PKR, TOOH                                                                                                                                                                                                                                                                      |
|            | 13:15 - 13:45 | 0.50  | RURD | a        | OBJECT | L/D PKR, R/U BWWC                                                                                                                                                                                                                                                                      |
|            | 13:45 - 14:15 | 0.50  | PERF | a        | OBJECT | PERF PL-LOWER MEN @ 5396', 5386', 5382', 5298', 5290', 5235', 5224', 5221', 5198', 5184', 5180', 5166', 5163', 5159', 5140', 5136', 5132', 5126', 5088', 5076', 5073, 5070', 5065', 5055', 5051', W/ 3-1/8" HSC LOADED W/ GOEX XII-GM 12 GRM CHARGES, 1 SPF, 0.33 DIA, 25 HOLES TOTAL, |
|            | 14:15 - 14:30 | 0.25  | RURD | a        | OBJECT | R/D BWWC                                                                                                                                                                                                                                                                               |
|            | 14:30 - 15:30 | 1.00  | NUND | a        | OBJECT | R/D FLOOR, N/D BOP, N/U FRAC HEAD ASSEMBLY,                                                                                                                                                                                                                                            |
|            | 15:30 - 16:00 | 0.50  | SHDN | a        | OBJECT | DRAIN PUMP & LINE, SECURE WELL. SDFN                                                                                                                                                                                                                                                   |
| 11/19/2003 | 06:00 - 06:45 | 0.75  | MIMO | a        | OBJECT | ROAD SCHLUMBERGER FRAC CREW & RIG CREW TO LOCATION                                                                                                                                                                                                                                     |
|            | 06:45 - 08:45 | 2.00  | RURD | a        | OBJECT | R/U FRAC CREW                                                                                                                                                                                                                                                                          |
|            | 08:45 - 09:00 | 0.25  | PRES | a        | OBJECT | PRIME PUMPS & PSI TEST LINES W/ 4200 PSI                                                                                                                                                                                                                                               |
|            | 09:00 - 09:15 | 0.25  | SAFE | a        | OBJECT | SAFETY MEETING, { FRAC PROCEDURE, MAX PSI, & EMERGENCY PROCEDURES, } 28 PEOPLE PRESENT                                                                                                                                                                                                 |
|            | 09:15 - 10:15 | 1.00  | FRAC | a        | OBJECT | BREAKDOWN PL-MEN PERFS @ 840 PSI @ 2.3 BPM, BULLHEAD 12 BBLs 15% HCL, FRAC W/ 1035 BBLs SLICK WATER, 60 QUALITY FOAM, & 100,000 LBS 20/40 SAND. FLUSH W/ 81 FLUID BBLs. SPOT 12 BBLs 15% HCL ACROSS CH PERFS. ISIP -270. AIR- 51 BPM, MAX RATE - 53 BPM, AIP - 2650, MAX PSI - 2980    |
|            | 10:15 - 10:45 | 0.50  | RURD | a        | OBJECT | R/U BWWC                                                                                                                                                                                                                                                                               |
|            | 10:45 - 11:15 | 0.50  | CASE | a        | OBJECT | SET CIBP @ 5024'                                                                                                                                                                                                                                                                       |
|            | 11:15 - 11:45 | 0.50  | PULD | a        | OBJECT | L/D SETTING TOOL, P/U PERF GUN                                                                                                                                                                                                                                                         |
|            | 11:45 - 12:45 | 1.00  | PERF | a        | OBJECT | PERF UPPER MEN-CH @                                                                                                                                                                                                                                                                    |

## Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #104

Common Well Name: SAN JUAN 28-6 UNIT #104

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 11/12/2003

Rig Release: 11/22/2003

Rig Number: 26

Spud Date: 04/15/1979

End: 11/22/2003

Group:

| Date       | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations                                                                                                                                                                                                                                                                                                                                                                                                                                                                                 |
|------------|---------------|-------|------|----------|--------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 11/19/2003 | 11:45 - 12:45 | 1.00  | PERF | a        | OBJECT | 4998',4990',4943',4819',4752',4730',4726',4704',4696',4683',4676',4663',4656',4642',4633',4619',4615',4607',4581',4577',4571',4564',4560',4533',4447', W/ 3-1/8" HSC LOADED W/ 12 GRM GOEX XII-GM CHARGES, 1 SPF, 0.33 DIA, 25 HOLES TOTAL                                                                                                                                                                                                                                                                |
|            | 12:45 - 13:00 | 0.25  | RURD | a        | OBJECT | R/D WIRELINE, R/U FRAC LINE                                                                                                                                                                                                                                                                                                                                                                                                                                                                               |
|            | 13:00 - 14:00 | 1.00  | FRAC | a        | OBJECT | ESTAB RATE INTO UPPER MENEFEE-CH PERFS @ 6 BPM @ 648 PSI, DID NOT HAVE DEFINITE BREAK. FRAC W/ 1039 BBLS SLICK WATER, 60 QUALITY FOAM, & 100,000 LBS 20/40 SAND, ISIP - 1745. FLUSH W/ 27 FLUID BBLS & 16100 SCF N2. AIR - 46 BPM. MAX RATE - 48 BPM, MIN RATE- 40 BPM, AIP - 2900 PSI, MAX PSI- 3160, MIN PSI- 19100                                                                                                                                                                                     |
|            | 14:00 - 15:30 | 1.50  | RURD | a        | OBJECT | R/D FRAC CREW, R/U FLOW BACK LINE & MANIFOLD                                                                                                                                                                                                                                                                                                                                                                                                                                                              |
|            | 15:30 - 06:00 | 14.50 | FLOW | a        | OBJECT | SICP - 1600 PSI. START FLOW BACK THRU 16/64 CHOKE<br>TIME-----PSI-----CHOKE-----RETURNS<br>1700 1000 16/64 DENSE MIST,NO SAND<br>1800 925 16/64 SAME<br>1900 900 16/64 SAME<br>2100 900 16/64 SAME<br>2300 650 16/64 SAME<br>0100 550 16/64 SAME<br>0200 525 16/64 SAME,XO TO 20/64<br>0400 475 20/64 V.HVY FLUID,NO SAND<br>0500 450 20/64 SAME                                                                                                                                                          |
| 11/20/2003 | 06:00 - 06:00 | 24.00 | FLOW | a        | OBJECT | CONT' TO FLOW BACK WELL THRU CHOKE MANIFOLD<br>TIME-----PSI-----CHOKE-----RETURNS<br>0600 450 20/64 HVY FLUID-LT. SAND<br>0900 900 20/64 DENSE FLUID,LT. SAND<br>1300 775 20/64 DENSE FLUID,V. HVY SAND,XO TO 16/64<br>1600 775 16/64 DENSE FLUID,LT. SAND,XO TO 24/64<br>1800 750 24/64 DENSE MIST, LT. SAND,XO TO 32/64<br>2200 550 32/64 DENSE MIST,LT. SAND,XO TO 48/64<br>2300 350 48/64 SURGING LT. > MED MIS<br>0300 200 48/64 SURGING LT MIST,LT. SAND,XO TO 2"<br>0500 170 2" HVY FLUID,LT. SAND |
|            |               |       |      |          |        |                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                           |
| 11/21/2003 | 06:00 - 07:00 | 1.00  | FLOW | a        | OBJECT | CONT' TO FLOW BACK WELL THRU 2". FCP - 130 PSI, RETURNS-HVY MIST W/ LT. SAND                                                                                                                                                                                                                                                                                                                                                                                                                              |
|            | 07:00 - 07:15 | 0.25  | SAFE | a        | OBJECT | ROAD RIG CREW & WIRELINE TO LOCATION                                                                                                                                                                                                                                                                                                                                                                                                                                                                      |
|            | 07:15 - 07:30 | 0.25  | RURD | a        | OBJECT | SAFETY MEETING                                                                                                                                                                                                                                                                                                                                                                                                                                                                                            |
|            | 07:30 - 08:15 | 0.75  | CASE | a        | OBJECT | R/U BWWC                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                  |
|            | 08:15 - 12:00 | 3.75  | NUND | a        | OBJECT | SET 4-1/2" CIBP @ 4015'                                                                                                                                                                                                                                                                                                                                                                                                                                                                                   |
|            |               |       |      |          |        | N/D FRAC VALVE. CSG STUB TOO LONG FOR TBG HEAD. LOAD HOLE W/ FLUID. HOLD SAFETY MEETING. ASSIGN FIRE WATCH & ISSUE HOT-WORK PERMIT. CUT-OFF CSG STUB. N/U TBG HEAD. TEST SECONDARY SEAL. N/U BOP. FUNCTION TEST RAMS                                                                                                                                                                                                                                                                                      |
|            | 12:00 - 12:45 | 0.75  | RURD | a        | OBJECT | R/U FLOOR & 4" BLOOIE LINE                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |
|            | 12:45 - 14:15 | 1.50  | TRIP | a        | OBJECT | P/U 3-7/8" JUNK MILL. STAGE IN, UNLOAD HOLE @ 2531. TAG CIBP                                                                                                                                                                                                                                                                                                                                                                                                                                              |

## Operations Summary Report

Legal Well Name: SAN JUAN 28-6 UNIT #104

Common Well Name: SAN JUAN 28-6 UNIT #104

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 11/12/2003

Rig Release: 11/22/2003

Rig Number: 26

Spud Date: 04/15/1979

End: 11/22/2003

Group:

| Date       | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations                                                                                                                            |
|------------|---------------|-------|------|----------|--------|------------------------------------------------------------------------------------------------------------------------------------------------------|
| 11/21/2003 | 12:45 - 14:15 | 1.50  | TRIP | a        | OBJECT | @ 4015'                                                                                                                                              |
|            | 14:15 - 14:30 | 0.25  | RURD | a        | OBJECT | R/U SWIVEL                                                                                                                                           |
|            | 14:30 - 15:15 | 0.75  | BLOW | a        | OBJECT | UNLOAD HOLE @ 4015', ESTAB CIRC W/ 1500 SCF AIR & 12 BPH MIST.                                                                                       |
|            | 15:15 - 16:15 | 1.00  | DRLG | a        | OBJECT | D/O CIBP @ 4015'                                                                                                                                     |
|            | 16:15 - 16:45 | 0.50  | BLOW | a        | OBJECT | BLOW WELL @ 4020'                                                                                                                                    |
|            | 16:45 - 17:00 | 0.25  | RURD | a        | OBJECT | R/D SWIVEL                                                                                                                                           |
|            | 17:00 - 06:00 | 13.00 | FLOW | a        | OBJECT | FLOW WELL NATURAL. RETURNS- 6.5 > 3.5 BPH WTR W/ TRACE SAND                                                                                          |
| 11/22/2003 | 06:00 - 06:45 | 0.75  | FLOW | a        | OBJECT | FLOW WELL NATURAL. RETURNS- 3.5 BPH WTR W/ TRACE SAND. ROAD CREW TO LOCATION. START RIG SCF AIR & 12 BPH MIST                                        |
|            | 06:45 - 07:00 | 0.25  | SAFE | a        | OBJECT | SAFETY MEETING                                                                                                                                       |
|            | 07:00 - 07:15 | 0.25  | TRIP | a        | OBJECT | TIH W/ 16 STDS.                                                                                                                                      |
|            | 07:15 - 07:45 | 0.50  | CIRC | a        | OBJECT | R/U SWIVEL, ESTAB CIRC W/ 1500                                                                                                                       |
|            | 07:45 - 09:30 | 1.75  | DRLG | a        | OBJECT | D/O CIBP @ 5024'                                                                                                                                     |
|            | 09:30 - 09:45 | 0.25  | TRIP | a        | OBJECT | CONT' TO TIH. TAG FILL @ 5329'                                                                                                                       |
|            | 09:45 - 11:30 | 1.75  | COUT | a        | OBJECT | ESTAB CIRC W/ 1500 SCF AIR & 12 BPH MIST. DRILL UP BOTTOM OF CIBP. C/O TO CIBP @ 5504'                                                               |
|            | 11:30 - 12:15 | 0.75  | DRLG | a        | OBJECT | D/O CIBP @ 5504                                                                                                                                      |
|            | 12:15 - 14:00 | 1.75  | BLOW | a        | OBJECT | BLOW WELL @ 5504' W/ 900 SCF AIR & 6 BPH MIST. RETURNS- 8.2 BPH WTR W/ 1/2 CUP SAND                                                                  |
|            | 14:00 - 14:45 | 0.75  | TRIP | a        | OBJECT | CONT' TO TALLY & TIH. TAG FILL @ 7320'                                                                                                               |
|            | 14:45 - 15:15 | 0.50  | CIRC | a        | OBJECT | ESTAB CIRC W/ 1500 SCF AIR & 12 BPH MIST                                                                                                             |
|            | 15:15 - 16:15 | 1.00  | COUT | a        | OBJECT | DRILL UP BOTTOM OF CIBP. C/O TO PBTD @ 7342'                                                                                                         |
|            | 16:15 - 16:45 | 0.50  | BLOW | a        | OBJECT | CONT' TO BLOW WELL @ 7342'. RETURNS - 13 BPH WTR W/ TRACE SAND                                                                                       |
|            | 16:45 - 17:15 | 0.50  | RURD | a        | OBJECT | R/D SWIVEL. PULL UP 80'                                                                                                                              |
|            | 17:15 - 18:30 | 1.25  | BLOW | a        | OBJECT | BLOW WELL @ 7262' W/ 900 SCF AIR & 6 BPH MIST. RETURNS- 6.5 BPH WTR W/ TRACE SAND                                                                    |
|            | 18:30 - 06:00 | 11.50 | FLOW | a        | OBJECT | ALTERNATE FLOW WELL NATURAL 2 HRS, { RETURNS- 2 BPH WTR W/ NO SAND }, THEN UNLOAD WELL W/ 1500 SCF AIR & BLOW FOR 30 MIN. RECOVER APPROX 2 BBLS WTR. |
| 11/23/2003 | 06:00 - 06:45 | 0.75  | FLOW | a        | OBJECT | FLOW WELL NATURAL. RETURNS- 1.9 BPH WTR W/ NO SAND. ROAD CREW TO LOCATION. START RIG                                                                 |
|            | 06:45 - 07:00 | 0.25  | SAFE | a        | OBJECT | SAFETY MEETING                                                                                                                                       |
|            | 07:00 - 07:15 | 0.25  | PULD | a        | OBJECT | P/U 3 EXTRA JTS, TAG NO FILL                                                                                                                         |
|            | 07:15 - 08:45 | 1.50  | TRIP | a        | OBJECT | TOOH W/ MILL                                                                                                                                         |
|            | 08:45 - 09:00 | 0.25  | PULD | a        | OBJECT | L/D MILL, P/U 2-3/8" EXPEND CK & SN                                                                                                                  |
|            | 09:00 - 10:30 | 1.50  | TRIP | a        | OBJECT | TIH W/ 116 STDS. TAG @ 7342'. { NO FILL }                                                                                                            |
|            | 10:30 - 11:15 | 0.75  | RURD | a        | OBJECT | RUN BROACH EVERY 36 STDS                                                                                                                             |
|            | 11:15 - 11:30 | 0.25  | NUND | a        | OBJECT | LAND PROD TBG, R/D FLOOR                                                                                                                             |
|            | 11:30 - 12:00 | 0.50  | BLOW | a        | OBJECT | N/D BOP, N/U TBG HEAD                                                                                                                                |
|            | 12:00 - 13:15 | 1.25  | FLOW | a        | OBJECT | PUMP OFF EXPEND CK, BLOW WELL                                                                                                                        |
|            |               |       |      |          |        | REVERSE & FLOW THRU TBG TO PURGE AIR. FINAL PITOT GAUGE @                                                                                            |
|            |               |       |      |          |        | 15 MIN- 869 MCF { 32 OZ ON 2" }                                                                                                                      |
|            |               |       |      |          |        | 30 MIN- 846 MCF { 30 OZ ON 2" }                                                                                                                      |
|            |               |       |      |          |        | 45 MIN- 846 MCF { 30 OZ ON 2" }                                                                                                                      |
|            |               |       |      |          |        | 60 MIN- 846 MCF { 30 OZ ON 2" } { V. LT. MIST }                                                                                                      |
|            | 13:15 - 14:30 | 1.25  | RURD | a        | OBJECT | FIN R/D EQUIP. RIG RELEASED @ 1400 HRS                                                                                                               |
|            |               |       |      |          |        | SUMMARY: SET CIBP @ 5504'. PSI TEST CSG, TEST FAILED. ISOLATE CSG LEAK @ 3650'. PERF & FRAC PL W/ 1035 BBLS SLICK                                    |

**Operations Summary Report**

Legal Well Name: SAN JUAN 28-6 UNIT #104  
Common Well Name: SAN JUAN 28-6 UNIT #104  
Event Name: CAP WORKOVER  
Contractor Name: DRAKE WELL SERVICE  
Rig Name: DRAKE

Spud Date: 04/15/1979  
Start: 11/12/2003 End: 11/22/2003  
Rig Release: 11/22/2003 Group:  
Rig Number: 26

| Date       | From - To     | Hours | Code | Sub Code | Phase  | Description of Operations                                                                                                                                                                                                                                                                                                                                                                                    |
|------------|---------------|-------|------|----------|--------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 11/23/2003 | 13:15 - 14:30 | 1.25  | RURD | a        | OBJECT | WTR, 60 QUALITY FOAM & 100,00 LBS 20/40 SAND<br>PERF & FRAC MEN-CH W/ 1039 BBLS 20/40 SLICK WTR, 60<br>QUALITY FOAM, & 100,000 LBS 20/40 SAND. D/O PLUGS, C/O TO<br>PBD. LAND PROD TBG @ 7274' KB. FINAL PITOT GAUGE = 846<br>MCF<br><br>TUBING DETAIL: RAN 2-3/8" EXPEND CK, SN, 1 JT TBG, 2' PJ, & 229<br>JTS 2-3/8" TBG. EOT @ 7261.30'. LANDED @ 7274', { SEE WELL<br>BORE EQUIP }<br>REPLACED 2 JTS TBG |