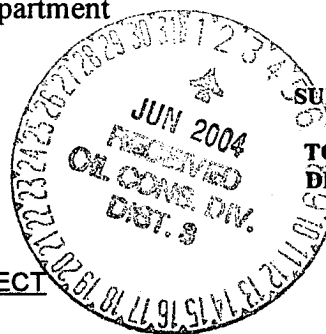


New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name SAN JUAN 28-5 UNIT			Well Number 96E		API Number 3003923864	
UL M	Section 11	Township 28 N	Range 5 W	Feet From The 1270 FSL	Feet From The 700 FWL	County RIO ARRIBA

II. Workover

Date Workover Commence 11/04/2003	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 11/10/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. **AFFIDAVIT:**

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature <u>Leslie D. White</u> Title <u>Sr. Accountant</u> Date <u>6-10-04</u> SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>June</u> , <u>2004</u> My Commission expires: <u>September 15, 2004</u> <div style="text-align: right;">Notary Public <u>Nancy Olthmann</u></div>	
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FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 11/10/03.

Signature District Supervisor	SUPERVISOR DISTRICT #3 OCD District	Date
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BASIN DAKOTA

11/01/2002	1265
12/01/2002	1278
01/01/2003	1412
02/01/2003	1090
03/01/2003	865
04/01/2003	2931
05/01/2003	1490
06/01/2003	934
07/01/2003	666
08/01/2003	388
09/01/2003	372
10/01/2003	399
11/01/2003	3970
12/01/2003	3380
01/01/2004	2649
02/01/2004	3882

Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #96E
 Common Well Name: SAN JUAN 28-5 UNIT #96E
 Event Name: FACILITIES
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 11/04/2003 Spud Date: 10/11/1985
 Rig Release: 11/10/2003 End: 11/10/2003
 Group:
 Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/05/2003	06:00 - 08:00	2.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RU RIG & EQUIP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT . CREW TRUCK BROKE DOWN ON WAY TO LOC .
	08:00 - 09:30	1.50	MIMO	a	MIRU	ROAD RIG TO SJ 28-5 # 96 E .
	09:30 - 11:00	1.50	RURD	a	MIRU	SPOT IN RIG , STAND UP DERRICK .
	11:00 - 12:30	1.50	RURD	a	MIRU	RU REST OF EQUIP , LAY FLOWLINES , CSG HAD 540 PSI , PLUG WAS SET IN TBG , BH WAS DEAD .
	12:30 - 13:00	0.50	NUND	a	MIRU	ND TREE , NU BOP
	13:00 - 15:45	2.75	TRIP	a	OBJECT	POOH W/ 251 JTS OF 1 1/2" TBG , HAD LIGHT SCALE ON OUTSIDE OF TBG .
	15:45 - 17:30	1.75	RURD	a	OBJECT	SPOT IN TBG FLOAT , CHANGE OUT SLIPS , ELEV , RAMS TO 2 3/8" , TALLY TOP ROW OF TBG , RU BLOOIE LINE .
	17:30 - 18:00	0.50	SHDN	a	OBJECT	LOCK BLINDS , DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , SDFD .
11/06/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RUNNING TONGS & PINCH POINTS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 08:30	1.50	KILL	a	OBJECT	CSG HAD 700 PSI , FLOW WELL DOWN THRU 2" LINE & KILL W/ 15 BBLs OF 2% KCL , MU 3 7/8" BIT & WATERMELON MILL .
	08:30 - 13:30	5.00	TRIP	a	OBJECT	RIH W/ BIT & WM , TAG UP @ 7966' , CIBP @ 8300' . HAD TO ROTATE BIT & MILL DOWN UNTIL GOT ENOUGH WEIGHT .
	13:30 - 16:30	3.00	MILL	a	CLEAN	PU SWIEVEL , UNLOAD W/ AIR MIST , MILL IN & OUT OF SCALE TO TOP OF CIBP , BLOW CLEAN , HANG SWIEVEL BACK .
						NOTE , WHILE BLOWING WELL CLEAN , CSG VALVE ON INTERMEDIATE STARTED BLOWING .
	16:30 - 17:30	1.00	TRIP	a	OBJECT	START TOH W/ BIT , PULLED 60 STANDS .
11/07/2003	17:30 - 18:00	0.50	SHDN	a	OBJECT	SHUT & LOCK PIPE RAMS , MU & SHUT TIW VALVE , DRAIN UP EQUIP , PU TOOLS & LOC , SDFD .
	06:00 - 07:00	1.00	MIMO	a	OBJECT	RIG CREW TRAVEL TO LOCATION
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM , POWER TONG OPERATION , RIG CREW PRESENT
	07:15 - 07:30	0.25	OHLG	a	OBJECT	SIWHP 800 PSI , SHUT IN INTERMEDIATE 16 PSI , BLOW DOWN TO PIT
	07:30 - 09:00	1.50	TRIP	a	OBJECT	TOOH W MILL ASSY
	09:00 - 09:30	0.50	TEST	a	OBJECT	TEST 4 1/2" CSG SEAL ASSY TO 1200 PSI , TEST OK
	09:30 - 10:00	0.50	PCKR	a	OBJECT	PU & SET 4 1/2" TS RBP @ 60' , LOAD CSG W 2% KCL
	10:00 - 10:30	0.50	TEST	a	OBJECT	PRESSURE TEST CSG TO 800 PSI , PRESSURE DROPPED TO 750 PSI IN 3MINS , HELD 750 PSI FOR 15MINS , TEST OK
	10:30 - 11:00	0.50	PCKR	a	OBJECT	TIH TO OPEN BY-PASS IN RBP , PLUG RELEASED & PUSHED TBG UP HOLE , PULL SETTING TOOL OUT OF HOLE , RBP DROPPED OFF SETTING TOOL , STOPPED 90' DOWN
	11:00 - 11:30	0.50	SAFE	a	OBJECT	DISCUSSED WHAT HAPPEN WHILE WE WERE RELEASING RBP
	11:30 - 12:00	0.50	TRIP	a	OBJECT	TIH & RETRIEVE BRIDGE PLUG @ 90' , TOOH & INSPECT RBP
	12:00 - 12:30	0.50	KILL	a	OBJECT	KILL W 40 BBLs 2% KCL
	12:30 - 14:30	2.00	TRIP	a	OBJECT	TIH & SET 4 1/2" TS RBP @ 8127'
	14:30 - 15:15	0.75	PUMP	a	OBJECT	LOAD CSG W 110 BBLs 2% KCL
	15:15 - 15:45	0.50	PCKR	a	OBJECT	PU 32A TENSION SET PACKER & SET @ 30'
	15:45 - 16:30	0.75	TEST	a	OBJECT	PRESSURE TEST CSG TO 1050 PSI FOR 15 MINS , TEST OK
	16:30 - 17:00	0.50	SHDN	a	OBJECT	SHUT & LOCK PIPE RAMS , MU & SHUT TIW VALVE , DRAIN RIG EQUIP , PU TOOLS & LOC , SDFN
11/08/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	RIG CREW TRAVEL TO LOCATION
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM , ENERGY ISOLATION , RIG CREW PRESENT
	07:15 - 07:30	0.25	BLOW	a	OBJECT	SIWHP 0 PSI , SHUT IN INTERMEDIATE 4 PSI , BLOW

Operations Summary Report

Legal Well Name: SAN JUAN 28-5 UNIT #96E

Common Well Name: SAN JUAN 28-5 UNIT #96E

Event Name: FACILITIES

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 11/04/2003

Rig Release: 11/10/2003

Rig Number: 521

Spud Date: 10/11/1985

End: 11/10/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/08/2003	07:15 - 07:30	0.25	BLOW	a	OBJECT	INTERMEDIATE DOWN IN 1 MIN
	07:30 - 08:00	0.50	TEST	a	OBJECT	CLOSE PIPE RAMS, PRES TEST BELOW RAMS TO 1100 PSI FOR 15 MINS, TEST OK
	08:00 - 13:00	5.00	TRIP	a	OBJECT	TOOH W 84 STDs TBG TO 3100', UNLOAD CSG, STAGE IN & ENGAGE RBP, OPEN BY-PASS & EQUALIZE, TOOH W RBP
	13:00 - 15:00	2.00	TRIP	a	OBJECT	PU & TIH W 2.375" EXPENDABLE CHECK, 2.375" SEATING NIPPLE, 1 JT 2.375" TBG, 2' X 2.375" PUP JT, 267 JTS 2.375" TBG, BROACH FIRST HALF TBG GOING IN HOLE
	15:00 - 16:30	1.50	BLOW	a	OBJECT	EST CIRC, BLOW WELL @ PBD
	16:30 - 17:00	0.50	SHDN	a	OBJECT	PU 60', SHUT & LOCK PIPE RAMS, SHUT TIW VALVE, DRAIN RIG EQUIP, PU TOOLS & LOC, SDFWE
11/11/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	RIG CREW TRAVEL TO LOCATION, AWS 1HR MEETING FOR CREW
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, BLOWING DOWN HIGH PRESSURE LINES, RIG CREW PRESENT
	07:15 - 08:00	0.75	BLOW	a	OBJECT	SIWHP 1050 PSI, INTERMEDIATE 0 PSI, BLOW DOWN TO PIT
	08:00 - 08:45	0.75	COUT	a	OBJECT	TIH TO PBD, CO @ PBD W 1400 CFM AIR & 10 BPH MIST
	08:45 - 09:15	0.50	BRCH	a	OBJECT	BROACH TOP HALF OF TBG STRING
	09:15 - 09:45	0.50	NUND	a	OBJECT	TOOH & LD 2 JTS TBG, LAND 265 JTS 2.375" TBG @ 8257.37', ND BOP, NU WH
	09:45 - 10:45	1.00	CIRC	a	OBJECT	DROP BALL & PUMP EXPENDABLE CHECK @ 1100 PSI, REVERSE FLOW UP TBG
	10:45 - 12:15	1.50	TEST	a	OBJECT	PITOT WELL @ 1236 MCFD WET
	12:15 - 13:00	0.75	RURD	a	OBJECT	RD RIG & EQUIPMENT, MOVE TO NEXT WELL
						251 JTS 1.5" TBG PULLED OUT OF WELL & DELIVERED TO BR YD
						266 JTS 2.375" TBG DELIVERED TO LOC, 11 RIG STOCK, 277 TOTAL
						285 JTS TBG LANDED, 12 RIG STOCK, 277 TOTAL
						SUMMARY: MIRU, TOOH & LD 251 JT 1.5" TBG, RUN IN HOLE W 3.875" MILL ASSY, CO TO PBD, TOOH W MILL ASSY, TIH W RBP & SET ABOVE PERFS, PRESSURE TEST CSG TO 1100 PSI, TEST OK, TOOH W RBP, PU & TIH W EXPENDABLE CHECK, SEATING NIPPLE, 1 JT 2.375" TBG, 2' X 2.375" PUP JT & 266 JTS 2.375" TBG. CO TO PBD, LAND 265 JTS TBG @ 8257.37', ND BOP, NU WH, PUMP OFF X-CHECK @ 1100 PSI, REVERSE UP TBG, PITOT TBG @ 1236 MCFD WET, RD EQUIPMENT, MOVE TO NEXT LOCATION