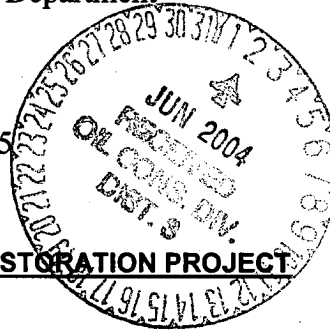


New Mexico  
Energy Minerals and Natural Resources Department

Form C-139  
Revised 06/99

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**



**APPLICATION FOR PRODUCTION RESTORATION PROJECT**

I. Operator and Well:

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>				OGRID Number <b>014538</b>	
Contact Party <b>Leslie D. White</b>				Phone <b>505/326-9700</b>	
Property Name <b>MCMANUS</b>			Well Number <b>12</b>		API Number <b>3004505657</b>
UL	Section	Township	Range	Feet From The	Feet From The
N	29	26 N	8 W	998 FSL	1342 FWL
County <b>SAN JUAN</b>					
Previous Producing Pool(s) (If change in Pools): <b>BALLARD PICTURED CLIFFS (GAS)</b>					
Date Production Restoration Started: <b>9/12/2003</b>			Date Well Returned to Production: <b>10/17/2003</b>		
Describe the process used to return the well to production (Attach additional information if necessary): <b>See Attached</b>					

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period:

Well file record showing that well was plugged  ONGARD PRODUCTION DATA

Oct form C-115 (Operator's Monthly Report)

IV. AFFIDAVIT:

State of New Mexico )  
County of San Juan ) ss.  
Leslie D. White, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Leslie D. White Title Sr. Accountant Date 6-1-04  
SUBSCRIBED AND SWORN TO before me this 1st day of June, 2004

My Commission expires September 15, 2004 Notary Public Nancy Altman

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 10/17/03.

**SUPERVISOR DISTRICT #3**

Signature District Supervisor	OCD District	Date
-------------------------------	--------------	------

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

JUN 02 2004

**REG BTL\_DT GAS\_PROD**

01-Aug-01	0
01-Sep-01	0
01-Oct-01	0
01-Nov-01	0
01-Dec-01	0
01-Jan-02	0
01-Feb-02	0
01-Feb-02	0
01-Mar-02	0
01-Apr-02	0
01-May-02	0
01-Jun-02	0
01-Jul-02	0
01-Aug-02	0
01-Sep-02	0
01-Oct-02	0
01-Nov-02	0
01-Dec-02	0
01-Jan-03	0
01-Feb-03	0
01-Mar-03	0
01-Apr-03	0
01-May-03	0
01-Jun-03	0
01-Jul-03	0
01-Aug-03	0
01-Sep-03	0
01-Oct-03	391
01-Nov-03	1557
01-Dec-03	2366
01-Jan-04	2564

Operations Summary Report

Legal Well Name: MCMANUS #12  
 Common Well Name: MCMANUS #12  
 Event Name: CAP WORKOVER  
 Contractor Name: RIGLESS WORKOVER  
 Rig Name: RIGLESS  
 Start: 09/12/2003  
 Rig Release: 10/17/2003  
 Spud Date: 10/04/1955  
 End: 10/17/2003  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/13/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAV TO HUERFANO NP UNIT # 216
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, TOPIC - RIGGING UP
	07:30 - 08:30	1.00	MIMO	a	OBJECT	ROAD RIG FROM HUERFANO NP # 216 TO MCMANUS # 12.
	08:30 - 13:00	4.50	MIMO	a	OBJECT	SPOT AZTEC # 485 & EQUIP, MOVE IN AIR PACKAGE. NIPPLE DOWN WELL HEAD & LAY FLOW LINE, WAIT ON ANCHORS. (MO-TEE & DAWN HAD TO BE PULLED THROUGH BLANCO WASH.) INSTALL & TEST ANCHORS.
	13:00 - 14:00	1.00	RURD	a	OBJECT	RIG UP AZTEC # 485. SHUT IN TBG & CSG PRESS - 75 PSI, BRAIDEN HEAD - 0 PSI.
	14:00 - 15:00	1.00	NUND	a	OBJECT	NIPPLE UP BOP, RIG UP FLOOR, CHANGE PIPE RAMS & TBG TOOLS TO 1".
	15:00 - 16:00	1.00	PULD	a	OBJECT	LAY DOWN 99 JTS 1" TBG.
	16:00 - 16:30	0.50	NUND	a	OBJECT	CHANGE PIPE RAMS & TBG TOOLS TO 2-7/8".
	16:30 - 18:45	2.25	PULD	a	OBJECT	STRAP, DRIFT & PICK UP 4-3/4" HUGHES MILL TOOTH BIT, BIT SUB, 6 - 3-1/2" X 2-3/8" IF THRD DRILL COLLARS, X-OVER, & JTS 2-7/8" 6.5# J-55 8rd EUE TBG. (REPLACED AIR VALVE FOR SLIPS. 15 MIN)
09/14/2003	18:45 - 19:00	0.25	SHDN	a	OBJECT	SHUT WELL IN, SECURE LOCATION, SHUT DOWN FOR NIGHT.
	06:00 - 07:00	1.00	MIMO	a	OBJECT	CREW TRAV TO HUERFANO NP UNIT # 216
	07:00 - 07:15	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV, TOPIC - HOUSE KEEPING
	07:30 - 07:45	0.25	PULD	a	OBJECT	DRIFT & PICK UP 3 JTS 2-7/8" 6.5# J-55 8rd EUE TBG, TAG FILL @ 2,081'.
	07:45 - 08:15	0.50	COUT	a	OBJECT	PICK UP POWER SWIVEL, BREACK CIRC W/ 450 SCF/M AIR MIST, CLEAN OUT FILL 2,081' TO 2,105'.
	08:15 - 12:30	4.25	DRLG	a	OBJECT	DRILL 4-3/4" HOLE 2,105' TO 2,280' W/ 450 SCF/M AIR MIST @ 14 BBL/HR. P-RATE @ 41.2 FT/HR. SWEEP HOLE W/ 3 BBL FOAM.
	12:30 - 13:15	0.75	TRIP	a	OBJECT	TRIP OUT W/ 67 JTS 2-7/8" 6.5# J-55 8rd EUE TBG, X-OVER, LAY DOWN 6 - 3-1/2" X 2-3/8" IF TRD DRILL COLLARS.
	13:15 - 14:00	0.75	TRIP	a	OBJECT	TRIP IN W/ 2-7/8" CSG AND LAND AS FOLLOWS: 1 - 2-7/8" 8rd EUE SAW TOOTH COLLAR @ 2,274.68' 1 - 2-7/8" X 4' 6.5# J-55 8rd EUE PUP JT W/ OMEGA BAFFLE @ 2,270.23' 8 - JTS 2-7/8" 6.5# J-55 8rd EUE TBG 1 - 2-7/8" X 10' 6.5# J-55 8RD EUE PUP JT @ 2,010.55' 71 - JTS 2-7/8" 6.5# J-55 8rd EUE TBG
	14:00 - 16:30	2.50	CEMT	a	OBJECT	RIG UP BJ, SAFETY MEETING, TEST LINES W/ 4,500 PSI, PUMP 10 BBL DYED GELL WATER, 5 BBL GELLED WATER & 3 BBL FRESH WATER AHEAD, MIX & PUMP 292 SX PREM LITE CEMENT W/ ADDITIVES, MIXED @ 12.5 PPB, 103 BBL SLURRY W/ 1.98 YIELD. MAX PRESS 2903, MIN PRESS 100 PSI, MAX RATE @ 4 BPM, AVRG RATE @ 3.5 BPM, SHUT DOWN, WASH UP, DROP PLUG & DISPLACE W/ 13 BBL FRESH WATER. PLUG DOWN & HELD W/ 2903 PSI @ 15:06 HRS 9/13/2003. 100 % RETURNS THROUGH OUT JOB, CIRC 15 BBL GOOD CEMENT TO SURFACE. RIG DOWN BJ. NIPPLE UP FRAC VALVE, RIG DOWN. RELEASE RIG @ 18:00 HRS 9/13/2003.
16:30 - 18:00	1.50	RURD	a	OBJECT	NOTE: TRANSFER 2 JTS 2-7/8" 6.5# J-55 8rd EUE TBG TO HUERFANITO #78M.	

**Operations Summary Report**

Legal Well Name: MCMANUS #12  
 Common Well Name: MCMANUS #12  
 Event Name: CAP WORKOVER  
 Contractor Name: RIGLESS WORKOVER  
 Rig Name: RIGLESS

Start: 09/12/2003  
 Rig Release: 10/17/2003  
 Rig Number: 2

Spud Date: 10/04/1955  
 End: 10/17/2003  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
09/23/2003	10:00 - 12:00	2.00	PERF	a	OBJECT	R/U BWWC TIH W/ STRIP GUNS 1-11/16 STP-1687-401NT, 67 HOLES ALL SHOTS FIRED 2017-2076, 2050-2066, 2068-2090, 2096-2110, 2124-2127, TOOH,
	12:00 - 13:30	1.50	RURD	a	OBJECT	FINISH SPOTTING & R/U OF DOWELL,
	13:30 - 14:00	0.50	SAFE	a	OBJECT	SAFETY MEETING W/ 19 PEOPLE ON LOCATION, 17 DOWELL 2 BR, DISCUSS EMERGRNCRY RESP, SAFETY AREA, ASSIGN WORK STATIONS,
	14:00 - 15:00	1.00	FRAC	a	OBJECT	BRK DOWN 1600 @ 3 BPM, INC N2 TO PSI 4800, SHUT DOWN WELL HEAD LEAK, REPAIR, RESTART INC RATES PSI BRK BACK TO 1750, INC RATES 40 BPM, PSI 2779, N2 10,167, FLUID RATE 15.1 70Q FOAM, 20# LINEAR GEL, 2 PPG 2557 PSI, 4 PPG 16.1 FLUID RATE 10,440 N2 RATE 70Q FOAM 3361 PSI 40 BPM, BHIJ RATE, CHANGE QUALLITY OF FOAM TO 75Q 4 PPG, FLUID RATE 14.3 N2, 10,895, 40 BPM, @ 3168 ISIP 1200 PSI, TYPE OF FLUID 20# LINEAR GEL AMT 266 BBLs, 100,000# 20/40 BRADY, 1 TO 4 PPG, SAND CONC, AVG RATE 37, MAX 40, MIN 20 BPM, AVG PSI 2500, MAX 4493, MIN 205, N2 AVG 10,100, MAX 10,500, MIN 5500 SCF/MIN TOT N2 235,400 SCF,
	15:00 - 16:00	1.00	RURD	a	OBJECT	R/D DOWELL
16:00 - 17:00	1.00	NUND	a	OBJECT	N/U FLOW LINE,	
17:00 - 23:00	6.00	FLOW	a	OBJECT	OPEN WELL ON 8/64 1000# HEAVY FOAM, NO SAND CHANGE TO 12/64 CHOKE, HEAVY SAND. PSI DROP TP 0 BY 2300 HRS, NO SAND IN RETURNS, NO WATER RECOVERED, SWSD.	
10/18/2003	07:00 - 08:30	1.50	MIMO	a	MIRU	ROAD SANJEL CTU PACKAGE TO LOCATION, SPOT EQUIPMENT.
	08:30 - 09:30	1.00	RURD	a	MIRU	RU CTU PACKAGE, PREP TO RIH W/ COIL TBG.
	09:30 - 16:00	6.50	COUT	a	CLEAN	RIH W/ 1.25" COIL TBG, CO TO PBD OF 2270'. PERFS; 2017'- 2127'.
	16:00 - 17:30	1.50	MIMO	a	RDMO	RDMO CTU PACKAGE.
	17:30 -		RURD	a	RDMO	10/17/2003 - 5:30 PM - RELEASE SANJEL CTU PACKAGE.
						SUMMARY: MIRU CTU PACKAGE, CO TO PBD W/ CTU, RDMO CTU PACKAGE, RETURN TO PRODUCTION.