

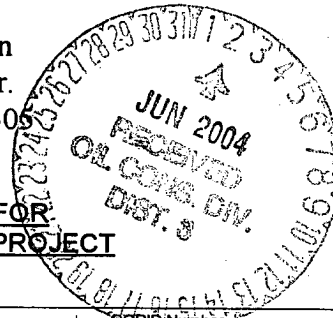
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

I. Operator and Well

| | | | | | | | |
|--|----------------------|-------------------------|---------------------|---------------------------------|---------------------------------|---------------------------------|--|
| Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499 | | | | | OGRID Number 014538 | | |
| Contact Party Leslie D. White | | | | | Phone 505/326-9700 | | |
| Property Name TURNER | | | | Well Number 1 | | API Number 3004509226 | |
| UL A | Section 28 | Township 30 N | Range 9 W | Feet From The 990 FNL | Feet From The 990 FEL | County SAN JUAN | |

II. Workover

| | |
|---|--|
| Date Workover Commence 10/27/2003 | Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE BLANCO PICTURED CLIFFS (GAS) |
| Date Workover Completed: 10/28/2003 | |

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

| | |
|--|--|
| State of <u>New Mexico</u>) | |
| County of <u>San Juan</u>) ss. | |
| <u>Leslie D. White</u> , being first duly sworn, upon oath states: | |
| 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. | |
| 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. | |
| 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. | |
| Signature <u>Leslie D. White</u> | Title <u>Sr. Accountant</u> Date <u>6-1-04</u> |
| SUBSCRIBED AND SWORN TO before me this <u>1st</u> day of <u>June</u> , <u>2004</u> . | |
| Notary Public | |
| My Commission expires: <u>September 15, 2004</u> <u>Nancy Oltmanns</u> | |

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 10/28/03.

| | | |
|-------------------------------|--------------------------------|------|
| Signature District Supervisor | SUPERVISOR DISTRICT # <u>3</u> | Date |
|-------------------------------|--------------------------------|------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

| REG_DTL_D | BLANCO MESAVERDE | BLANCO PICTURED CLIFFS (GAS) |
|------------|------------------|---------------------------------|
| 10/01/2002 | 4845 | 479 |
| 11/01/2002 | 3651 | 361 |
| 12/01/2002 | 5376 | 532 |
| 01/01/2003 | 895 | 89 |
| 02/01/2003 | 770 | 77 |
| 03/01/2003 | 1652 | 164 |
| 04/01/2003 | 2719 | 269 |
| 05/01/2003 | 1557 | 154 |
| 06/01/2003 | 94 | 9 |
| 07/01/2003 | 28 | 3 |
| 08/01/2003 | 10663 | 1055 |
| 09/01/2003 | 9113 | 901 |
| 10/01/2003 | 7666 | 758 |
| 11/01/2003 | 3111 | 308 |
| 12/01/2003 | 8285 | 819 |
| 01/01/2004 | 8467 | 837 |

Operations Summary Report

Legal Well Name: TURNER #1

Common Well Name: TURNER #1

Event Name: FACILITIES

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 10/27/2003

Rig Release: 10/28/2003

Rig Number: 485

Spud Date: 10/26/1950

End: 10/28/2003

Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|--------|--|
| 10/28/2003 | 06:00 - 07:00 | 1.00 | MIMO | a | OBJECT | CREW TRAV TO LOC |
| | 07:00 - 07:15 | 0.25 | SRIG | a | OBJECT | SERVICE & START RIG. |
| | 07:15 - 07:30 | 0.25 | SAFE | a | OBJECT | SAFETY MEETING. 4 AZTEC WELL SERV, TOPIC - RIG MOVE |
| | 07:30 - 08:00 | 0.50 | MIMO | a | OBJECT | ROAD RIG TO LOCATION. |
| | 08:00 - 09:00 | 1.00 | RURD | a | OBJECT | RIG UP RIG # 485. SHUT IN TBG PRESS - 85 PSI, SHUT IN CSG PRESS - 175 PSI, BRAIDEN HEAD - 0 PSI. |
| | 09:00 - 12:00 | 3.00 | MIMO | a | OBJECT | MOVE IN & SPOT, FLOW BACK TANK, PUMP, TANK, CAT WALK, AIR PACKAGE & 400 BBL TANK. SPOT EQUIP. |
| | 12:00 - 13:00 | 1.00 | NUND | a | OBJECT | NIPPLE DOWN WELL HEAD, NIPPLE UP BOP, NIPPLE UP BLOOIE LINE, RIG UP FLOOR, CHANGE TBG TOOLS & PIPE RAMS TO 1-1/2" |
| | 13:00 - 15:00 | 2.00 | PULD | a | OBJECT | LAY DOWN, 152 JTS 1.900" 2.9# J-55 8rd EUE TBG W/ SAW TOOTH COLLAR & SEATING NIPPLE. (TBG HAD BROACH STUCK @ +/- 4,800', AND BLEW PUT OF TBG W/ 45 JTS LAYED DOWN) |
| | 15:00 - 16:30 | 1.50 | WAIT | a | OBJECT | WAIT ON TBG. |
| | 16:30 - 17:00 | 0.50 | MIMO | a | OBJECT | MOVE OUT TBG TRAILER W/ 1.900" TBG, SPOT 2-3/8" TBG. |
| | 17:00 - 17:45 | 0.75 | PULD | a | OBJECT | STRAP, DRIFT & PICK UP 69 JTS 2-3/8" 4.7# J-55 8rd EUE TBG W/ EXPENDABLE CHECK VALVE, SEATING NIPPLE & 2' PUP JT |
| | 17:45 - 18:00 | 0.25 | SHDN | a | OBJECT | SECURE LOACTION, TURN OVER TO DRY WATCH, SHUT DOWN FOR NIGHT. |
| 10/29/2003 | 06:00 - 07:00 | 1.00 | SAFE | a | OBJECT | AZTEC WELL SERV OCT SAFETY MEETING. |
| | 07:00 - 07:30 | 0.50 | MIMO | a | OBJECT | CREW TRAV TO LOC |
| | 07:30 - 07:45 | 0.25 | SRIG | a | OBJECT | SERVICE & START RIG. |
| | 07:45 - 08:00 | 0.25 | SAFE | a | OBJECT | SAFETY MEETING. 4 AZTEC WELL SERV, TOPIC - PINCH POINTS, JOB DISRIPTIONS. |
| | 08:00 - 09:30 | 1.50 | PULD | a | OBJECT | STRAP, DRIFT, & PICK UP 87 JTS 2-3/8" 4.7# J-55 8rd EUE TBG. TAG FILL @ 4,815'. |
| | 09:30 - 12:00 | 2.50 | COUT | a | OBJECT | BREAK CIRC W/ 850 SCF/M AIR MIST @ 12 BBLs/HR. CLEAN OUT FILL FROM 4,815' TO PBTD @ 4,905'. |
| | 12:00 - 14:00 | 2.00 | BLOW | a | OBJECT | BLOW W/ AIR @ 850 SCF/M AIR MIST. INITIAL SAND @ 1 GAL/HR, FINAL SAND @ 0. |
| | 14:00 - 15:00 | 1.00 | FLOW | a | OBJECT | FLOW WELL UP CASING, PITOT @ 1454 |
| | 15:00 - 15:30 | 0.50 | TRIP | a | OBJECT | LAY DOWN 3 JTS 2-3/8" TBG, LAND TBG AS FOLLOWS. 1 - 2-3/8" 8rd EUE EXPENDABLE CHECK VALVE @ 4,841.47'. 1 - 2-3/8" X 1.78" ID 8rd EUE SEATING NIPPLE @ 4,839.77'. 1 - JT 2-3/8" 4.7# J-55 8rd EUE TBG. 1 - 2-3/8" X 2' 4.7# J-55 8rd EUE PUP JT @ 4,806.62'. 155 - JTS 2-3/8" 4.7# J-55 8rd EUE TBG. |
| | 15:30 - 17:00 | 1.50 | NUND | a | OBJECT | RIG DOWN FLOOR, NIPPLE DOWN BOP, NIPPLE UP TREE, DROP BALL, ATTEMPT TO PUMP OFF EXPENDABLE CHECK VALVE W/ AIR MIST. FILL TBG W/ 2% KCL, PUMP OF CHECK, CIRC W/ AIR TO UNLOAD HOLE. |
| | 17:00 - 18:00 | 1.00 | RURD | a | OBJECT | RIG DOWN AZTEC 485. RERLEASE RIG @ 18:00 HRS 10/28/2003 |
| | | | | | | NOTE: SHIP 151 JTS 1.900" 2.9# TBG TO BR YARD. |