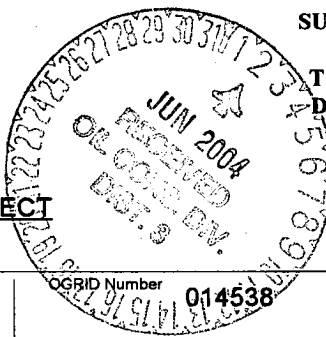


Form C-140
Revised 06/99

**Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440**

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



Operator name address					Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499						
Contact Party					Leslie D. White					Phone 505/326-9700	
Property Name					Well Number					API Number	
RIDDLE					1A					3004521663	
UL	Section	Township	Range	Feet From The			Feet From The			County	
L	04	30 N	9 W	1715 FSL			990 FWL			SAN JUAN	

Date Workover Commence	12/08/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed:	12/19/2003	

- State of New Mexico)
) ss.
County of San Juan)
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table
for this Well are complete and accurate.
Signature Leslie D. White Title Sr. Accountant Date 6-1-04
SUBSCRIBED AND SWORN TO before me this 1st day of June, 2004
My Commission expires: September 15, 2004 Nancy Olthmanns
Notary Public
FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 12/19, 03 230

Signature District Supervisor	SUPERVISOR DISTRICT #3	Date
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 28/11/2024

RIDDLE

1A

3004521663

BLANCO MESAVERDE

REG_DTL_D

12/01/2002	5912
01/01/2003	1197
02/01/2003	2698
03/01/2003	6594
04/01/2003	4658
05/01/2003	5454
06/01/2003	2528
07/01/2003	3933
08/01/2003	3564
09/01/2003	3531
10/01/2003	4802
11/01/2003	4435
12/01/2003	1139
01/01/2004	6536
02/01/2004	6087
03/01/2004	7875

Operations Summary Report

Legal Well Name: RIDDLE #1A
 Common Well Name: RIDDLE #1A
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 03/02/1975
 Start: 12/08/2003 End: 12/19/2003
 Rig Release: 12/19/2003 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/09/2003	14:00 - 15:00	1.00	MIMO	a	MIRU	ROAD RIG FROM QUIGLEY # 1R TO RIDDLE # 1A .
	15:00 - 16:00	1.00	RURD	a	MIRU	SPOT IN RIG RAMP , PUT RIG ON RAMP & STAND UP DERRICK .
	16:00 - 18:00	2.00	RURD	a	MIRU	SPOT IN & RU REST OF EQUIP , LAY FLOWLINE , CSG HAD 150 PSI , TBG HAD 120 PSI , BH WAS DEAD . SDFD .
12/10/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON LAYING DOWN TBG , RIG CREW , CONSULTANT WERE PRESENT .
	07:00 - 08:00	1.00	NUND	a	MIRU	KILL TBG W/ 2% KCL , ND TREE , NU BOP .
	08:00 - 10:30	2.50	TRIP	a	OBJECT	POOH W/ TBG , LAID DOWN 175 JTS .
	10:30 - 12:00	1.50	CASE	a	OBJECT	RU WIRELINE , RIH W/ 4 1/2" CIBP & SET @ 4550' , POOH RD WL .
	12:00 - 12:30	0.50	CIRC	a	OBJECT	LOAD HOLE W/ 2% KCL & PRESS TEST CSG TO 3000 PSI , HELD FOR 15 MIN , TESTED GOOD .
	12:30 - 13:00	0.50	NUND	a	OBJECT	ND BOP , NU TREE .
	13:00 - 14:00	1.00	RURD	a	RDMO	RD RIG & EQUIP , MOL TO WOODRIVER # 1R .
						SUMMARY MOL , RU RIG & EQUIP , ND TREE , NU BOP , POOH W/ TBG , RU WL , RIH & SET CIBP , POOH , RD WL , LOAD HOLE & PRESS TEST , TESTED GOOD , ND BOP , NU TREE , RD RIG & EQUIP , MOL .
12/12/2003	15:30 - 17:30	2.00	PERF	a	OBJECT	NOTE SENT 175 JTS OF 2 3/8" TBG TO BR ON M&R TRUCKING . RU WIRELINE , RIH W/ GR/CCL , LOG FROM 4570' TO 4150' TO CORRELATE , POOH , RIH W/ 3 1/8" HSC CSG GUN LOADED W/ OWEN 302 10 GM CHARGES , PERF LEWIS FROM 4167',4228',58',60',65',67',96',4316',36',78',80',82', 4468',70',77',79',81',83',85',88',90',92',4521',23',28' , @ 1 SPF FOR A TOTAL OF 25 HOLES , POOH , RD WL .
12/13/2003	07:00 - 11:00	4.00	FRAC	a	OBJECT	SPOT IN & RU FRACLINE , HOLD SAFETY MEETING ON FRACING , PRESS TEST LINES TO 4000 PSI , TESTED GOOD , BREAKDOWN LEWIS @ 3 BPM @ 2562 PSI , SPEARHEAD 10 BBLs OF 15% HCL , TOTAL FRAC LOAD 661 BBLs , FLUSH W/ 46 BBLs , TOTAL N2 1,365,100 SCF , MAX PSI 2727 , MIN 1938 , AVG PSI 2250 , MAX RATE 56 BPM , MIN 50 , AVG 53 BPM , 200,000# 20/40 ARIZONA SAND , ISIP 1244 PSI .
	11:00 - 12:00	1.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD 10/64" CHOKE , MAKING HEAVY MIST & FOAM , NO SAND @ 1200 PSI 16:00 , 12/64" CHOKE , MAKING HEAVY MIST & FOAM , LIGHT SAND @ 1400 PSI 18:00 , 14/64" CHOKE , MAKING HEAVY MIST & FOAM , LIGHT SAND @ 1350 PSI 20:00 , 16/64" CHOKE , MAKING HEAVY MIST & FOAM , HEAVY SAND @ 1200 PSI 21:00 , 12/64" CHOKE , MAKING HEAVY MIST & FOAM , LIGHT TO MODERATE SAND @ 1000 PSI 23:00 , 14/64" CHOKE , MAKING HEAVY MIST & FOAM , LIGHT SAND @ 1000 PSI 01:00 16/64" CHOKE , MAKING HEAVY MIST & FOAM , LIGHT SAND @ 1000 PSI 03:00 18/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @ 900 PSI 05:00 , 20/64" CHOKE , MAKING HEAVY MIST & FOAM , LIGHT SAND @ 850 PSI . NOTE CALLED KELCO FOR FLOWBACK CREW & THEY TURNED DOWN JOB .
12/14/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD . 08:00 ,20/64" CHOKE , MAKING HEAVY MIST & FOAM MODERATE SAND @ 650 PSI ,

Operations Summary Report

Legal Well Name: RIDDLE #1A
 Common Well Name: RIDDLE #1A
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 03/02/1975
 Start: 12/08/2003 End: 12/19/2003
 Rig Release: 12/19/2003 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/14/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	10:00 , 18/64" CHOKE , MAKING HEAVY MIST & FOAM , MODERATE TO LIGHT SAND @ 650 PSI , 17:00 , 20/64" CHOKE , MAKING HEAVY MIST , LIGHT FOAM , LIGHT SAND @ 650 PSI , 21:00 , 22/64" CHOKE , MAKING HEAVY MIST , LIGHT FOAM , MODERATE TO HEAVY SAND @ 400 PSI , 06:00 , 14/64" CHOKE , MAKING MODERATE MIST , LIGHT SAND @ 400 PSI , FROM 21:00 TO 06:00 WASHED OUT 18/64" & 16/64" IN 15 MIN , DROPPED TO 14/64" .
12/15/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD . 14/64" CHOKE , MAKING MODERATE MIST , LIGHT SAND @ 400 PSI 08:00 , 16/64" CHOKE , MAKING MODERATE MIST , LIGHT SAND @ 400 PSI . 10:00 , 18/64" CHOKE , MAKING MODERATE MIST , MODERATE SAND @ 350 PSI . 13:00 , 16/64" CHOKE , MAKING MODERATE MIST , LIGHT SAND @ 380 PSI . 15:00 , 18/64" CHOKE , MAKING MODERATE MIST , LIGHT SAND @ 350 PSI . 17:00 , 20/64" CHOKE , MAKING MODERATE MIST , MODERATE SAND @ 330 PSI . 20:00 , 18/64" CHOKE , MAKING MODERATE MIST , LIGHT SAND @ 330 PSI . 23:00 , 20/64" CHOKE , MAKING MODERATE MIST , LIGHT SAND @ 310 PSI . 01:00 , 22/64" CHOKE , MAKING MODERATE MIST , LIGHT SAND @ 270 PSI . 03:00 , 24/64" CHOKE , MAKING MODERATE MIST , LIGHT SAND 230 05:00 , 32/64" CHOKE , MAKING MODERATE MIST , LIGHT SAND @ 200 PSI . FLOW FRAC BACK THRU CHOKE MANIFOLD . 32/64" CHOKE , MAKING MODERATE MIST , LIGHT SAND @ 150 PSI 08:00 , 48/64" CHOKE , MAKING MODERATE TO LIGHT MIST , LIGHT SAND @ 50 PSI . 10:00 , FULL 2" LINE , SURGING 1/2 TO 1 BBL , LIGHT SAND UNTIL WELL DIED @ 12:00 .
12/16/2003	06:00 - 12:00	6.00	FLOW	a	CLEAN	ROAD RIG FROM WOODRIVER # 1R TO RIDDLE # 1A . SPOT IN RIG RAMP , PUT RIG ON RAMP & STAND UP DERRICK . LAY FLOWLINE , START FLOWING WELL DOWN , WELL HAD 300 PSI , SPOT IN & RU REST OF EQUIP . KILL WELL W/ 15 BBL OF 2% KCL , ND FRAC -Y , FRAC VALVE , FRAC HEAD , NU TBG HEAD & BOP , TEST SECONDARY SEAL , TESTED GOOD .
12/17/2003	12:00 - 12:30 12:30 - 13:30 13:30 - 16:00 16:00 - 17:30	0.50 1.00 2.50 1.50	MIMO RURD RURD NUND	a a a a	MIRU MIRU MIRU MIRU	SHUT & LOCK BLINDS , DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , SDFD . TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PU TBG , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT . RIH W/ 3 7/8" JUNK MILL PU 2 3/8" TBG , TAG UP @ 4490' , CIBP @ 4550' , HAD 60' OF FILL .
12/18/2003	06:00 - 07:00 07:00 - 09:00	1.00 2.00	SAFE TRIP	a a	OBJECT OBJECT	

Operations Summary Report

Legal Well Name: RIDDLE #1A
 Common Well Name: RIDDLE #1A
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 03/02/1975
 Start: 12/08/2003 End: 12/19/2003
 Rig Release: 12/19/2003 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/18/2003	09:00 - 11:00	2.00	COUT	a	CLEAN	CO TO TOP OF CIBP W/ AIR MIST .
	11:00 - 20:00	9.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 5 TO 10 BPH OF H2O & LIGHT FOAM , 1 TO 4 CUPS OF SAND .
	20:00 - 22:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 TO 3 BPH OF H2O , LIGHT FOAM , 1/2 CUP OF SAND .
	22:00 - 02:00	4.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 5 TO 8 BPH OF H2O , LIGHT FOAM , 1/2 TO 2 CUPS OF SAND .
	02:00 - 04:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 TO 3 BPH OF H2O , LIGHT FOAM , 1/2 TO 1/4 CUP OF SAND .
	04:00 - 06:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 4 TO 8 BPH OF H2O , LIGHT FOAM , 1/2 TO 1 CUP OF SAND .
12/19/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON MO CIBP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 08:30	1.50	WAIT	a	OBJECT	KELLY HOSE , TOP 2 JTS OF TBG WERE FROZEN , THAW OUT KELLY HOSE , LAY DOWN 2 FROZE JTS .
	08:30 - 10:00	1.50	MILL	a	CLEAN	PU 2 JTS & SWIVEL , TAG UP @ 4540' , CIBP @ 4550' , CO TO CIBP & EST 15 BPH OF MIST RATE , MO CIBP .
	10:00 - 12:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 4 TO 6 BPH OF H2O , TRACE OF SAND .
	12:00 - 14:00	2.00	MILL	a	CLEAN	FINISH RIH W/ MILL , CHASE JUNK TO PBD @ 5561'.
	14:00 - 20:00	6.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 4 TO 7 BPH OF H2O , 2 TABLE SPOONS TO 2 CUPS OF SAND .
	20:00 - 22:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , TRACE TO 1 CUP OF SAND .
	22:00 - 00:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 4 TO 7 BPH OF H2O , 2 TABLE SPOONS TO 1 CUP OF SAND .
	00:00 - 02:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , TRACE TO 1/2 CUP OF SAND .
	02:00 - 04:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 4 TO 7 BPH OF H2O , 2 TABLE SPOONS TO 1 CUP OF SAND .
12/20/2003	04:00 - 06:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 BPH OF H2O , TRACE TO 1/2 CUP OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RD RIG & EQUIP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 08:15	1.25	TRIP	a	OBJECT	TOOH W/ MILL .
	08:15 - 09:30	1.25	TRIP	a	OBJECT	TIH W/ EXC , 1 JT OF 2 3/8" , 1.78" ID SEAT NIPPLE REST OF TBG TAG UP @ 5558' , PBD @ 5561' , HAD 3' OF FILL .
	09:30 - 14:00	4.50	BLOW	a	CLEAN	CO TO PBD W/ AIR MIST , MAKING 2 TO 4 BPH OF H2O TRACE TO 1/2 CUP OF SAND .
	14:00 - 14:30	0.50	BRCH	a	OBJECT	BROACH TBG TO SEAT NIPPLE .
	14:30 - 15:00	0.50	NUND	a	OBJECT	LAND TBG @ 5463.47' W/ 174 JTS OF 2.375" , 4.7# , J-55 , EUE , 8 RD TBG , W/ 1.78" ID SEAT NIPPLE SET @ 5431.89' , W/ KB INCLUDED , ND BOP , NU TREE .
	15:00 - 16:00	1.00	PRES	a	OBJECT	PRESS TEST TBG TO 500 PSI , PUMPED OFF EXC @ 850 PSI , REV UP TBG .
	16:00 - 17:00	1.00	RURD	a	RDMO	RD RIG & EQUIP . TAKE PITOT READING UP TBG , 15 min 5.5 oz , 30 min 6oz , 45 min 6oz , 60 min 6oz = 372 mcf ON 2" LINE . SUMMARY , MOL , RU RIG & EQUIP , ND FRAC VALVE , NU BOP , RIH W/ MILL , CO LEWIS , MO CIBP , CO TO PBD , TOH W/ MILL , TIH W/ EXC , BROACH & LAND TBG , ND BOP , NU TREE , PUMP OFF EXC , REV UP TBG RD RIG & EQUIP . NOTE TRAN 1 JT OF 2 3/8" TBG TO QUIGLEY # 1R .