

New Mexico
Energy Minerals and Natural Resources Department

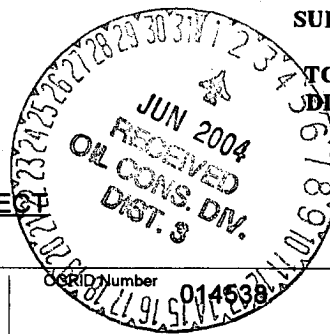
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499						OCRD Number 014538
Contact Party Leslie D. White						Phone 505/326-9700
Property Name HUBBARD				Well Number 6		API Number 3004524623
UL	Section	Township	Range	Feet From The	Feet From The	County
N	15	32 N	12 W	790 FSL	1760 FWL	SAN JUAN

II. Workover

Date Workover Commence 11/21/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO PICTURED CLIFFS (GAS) WILDCAT, MCDERMOTT FRUITLAND SAND
Date Workover Completed: 11/24/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
 IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
 V. **AFFIDAVIT:**

State of New Mexico)
County of San Juan) ss.
Leslie D. White, being first duly sworn, upon oath states:
 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Leslie D. White Title Sr. Accountant Date 6-1-04
 SUBSCRIBED AND SWORN TO before me this 1st day of June, 2004.

Notary Public
 My Commission expires: September 15, 2004 Nancy Oltmanns

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 11/24, 03.

Signature District Supervisor	SUPERVISOR DISTRICT #3 OCD District	Date
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

JUN 02 2004

REG_DTL_D	BLANCO PICTURED CLIFFS (GAS)	WILDCAT, MCDERMOTT FRUITLAND S
11/01/2002	104	589
12/01/2002	94	532
01/01/2003	96	545
02/01/2003	0	2
03/01/2003	1	4
04/01/2003	0	1
05/01/2003	56	318
06/01/2003	280	1588
07/01/2003	204	1155
08/01/2003	198	1120
09/01/2003	194	1098
10/01/2003	196	1112
11/01/2003	147	834
12/01/2003	200	1136
01/01/2004	155	881
02/01/2004	93	527

Operations Summary Report

Legal Well Name: HUBBARD #6
 Common Well Name: HUBBARD #6
 Event Name: FACILITIES
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 11/21/2003
 Rig Release: 11/24/2003
 Rig Number: 22

Spud Date: 02/25/1981
 End: 11/24/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/22/2003	08:30 - 09:00	0.50	MIMO	a	MIRU	ROAD DRAKE RIG TO LOCATION, SPOT RIG, RE, & AIRCOMP LLC AIRPACKAGE.
	09:00 - 11:00	2.00	RURD	a	MIRU	RU DRAKE RIG 22.
	11:00 - 13:30	2.50	NUND	a	OBJECT	LAY 2" LINE TO BLOW TNK, CHK PSI TBG& CSG @ 125 PSI. BWD, ND TREE, NU BOP, RU RIG FLOOR, TONGS. RU BOP & ETC TO TOH W/ 1 1/2" EUE PROD TBG.
	13:30 - 15:30	2.00	PULD	a	OBJECT	PULL TBG HNGR, TOH, LD 1 1/2" EUE 2.7# J-55 PROD TBG, APROX 80 JTS. PREP TO PU, TIH W/ 2 3/8" EUE 4.7# J-55 NEW PROD TBG.
	15:30 - 17:30	2.00	PULD	a	OBJECT	TALLY 88 JTS, PU, RIH W/ 2 3/8" BHA (STC, EXP CHK, 1.78 SN, 1 JT TBG, 4" PUP) & 1700' OF 2 3/8" EUE 4.7# J-55 TBG. TALLY= 2707.63'.
	17:30 - 18:00	0.50	SHDN	a	OBJECT	SIW/ SDFN.
11/23/2003	05:30 - 06:30	1.00	SRIG	a	PREWRK	ROAD RIG CREW TO LOCATION, START RIG.
	06:30 - 07:00	0.50	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY.
	07:00 - 08:30	1.50	TRIP	a	OBJECT	BWD, TIH W/ 2 3/8" EUE 4.7# J-55 TBG, TAG FILL @ 2490'. 135' FILL (PBTD @ 2624')
	08:30 - 13:00	4.50	COUT	a	CLEAN	CO W/ AIRMIST TO PBTD OF 2624'. BLOW W/ AIRMIST
	13:00 - 14:30	1.50	NUND	a	OBJECT	PULL TBG UP, LND TBG @ 2502', RD FLOOR, TONGS. ND BOP, NU TREE, RU AIR UNIT, PUMP OFF EXP CHK, BLOW WELL AROUND. PREP TO RD SR. SIW/ SD TILL MONDAY 11/24/2003.
11/25/2003	05:30 - 06:30	1.00	SRIG	a	PREWRK	ROAD RIG CREW TO LOCATION, START RIG.
	06:30 - 07:00	0.50	SAFE	a	PREWRK	PREJOB SAFETY - DAILY JOB ACTIVITY. RIG CREW, AIRHAND, BR REP,
	07:00 - 09:00	2.00	RURD	a	RDMO	PREP TO RD SR, RD DRAKE RIG 22, PREP TO MOVE.
	09:00 -		RURD	a	RDMO	11/24/2003 - 9:00 AM, RELEASE DRAKE RIG 22, RE, & AIRCOMP LLC AIR PACKAGE. TRANSFER 10 JTS TO MOORE #1A BY M&R TRUCKING. LND TBG @ 2502', W/ 81 TOTAL JTS 2 3/8" EUE 4.7# J-55 TBG. 1.78 STD SN @ 2500'. PERFS ; 2154'-2510', 4 1/2" 9.5# CSG, PBTD @ 2624'. TOTAL OF 80 GAL USED.
						SUMMARY; MIRU SR, BWD, NDN, TOH, LD 1 1/2" PROD TBG, PU, RIH W/ NEW 2 3/8" PROD TBG, CO TO PBTD, LND TBG, NDN, RDMO SR TO MOORE #1A.
						11/24/2003 - LOCATION CLN, LIGHT PARIFFIN AROUND WH, NO FENCES.