



Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/24/2011

API No. 30-039-30878
DHC No. DHC3325AZ
Lease No. SF-078885

Well Name
Canyon Largo Unit

Well No.
#250P

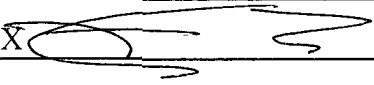
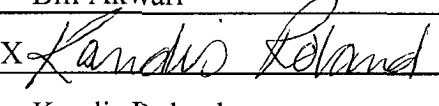
Unit Letter O	Section 1	Township T025N	Range R006W	Footage 720' FSL & 2122' FEL
-------------------------	---------------------	--------------------------	-----------------------	--

County, State
**Rio Arriba County,
New Mexico**

Completion Date 5/31/11	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
-----------------------------------	---

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	461 MCFD	36%		36%
DAKOTA	826 MCFD	64%		64%
	1287			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X 	6/24/11	Engineer	505-599-4076
Bill Akwari			
X 	6/24/11	Engineering Tech.	505-326-9743
Kandis Roland			