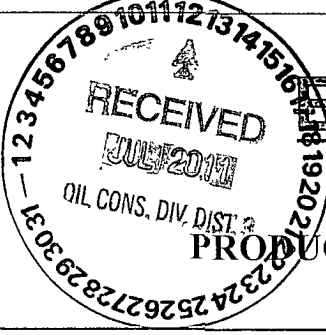
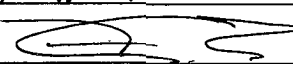
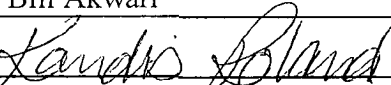


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 BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM						Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Farmington Field Office Bureau of Land Management Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 2 nd Allocation	
Well Name San Juan 30-6 Unit						Date: 6/30/2011 API No. 30-039-30685 DHC No. DHC3501AZ Lease No. SF-079383	
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- J	27	T030N	R007W	1520' FSL & 1675' FEL	Rio Arriba County,		
BH- P	27	T030N	R007W	664' FSL & 684' FEL	New Mexico		
Completion Date		Test Method					
3/23/11		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT	
MESAVERDE				43%		94%	
DAKOTA				57%		6%	
JUSTIFICATION OF ALLOCATION: 2 nd Allocation- These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.							
APPROVED BY		DATE		TITLE		PHONE	
Joe Hunt		7-5-11		BOB		599-6365	
X 		6/30/11		Engineer		505-599-4076	
Bill Akwari							
X 		6/30/11		Engineering Tech.		505-326-9743	
Kandis Roland							

NMOCD