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				sð	UR	CE	N S N FORM	23-24 120 21 28 29 30 4	CEIV S. DIV. VI. 21200	ED <sup>1</sup> Status PREVIS	MINARY	Distribution BLM 4 Copies Regulatory Accounting Well File March 9, 2006
	Commingle Type									Date: 6/30/2011		
	SURFACE DOWNHOLE X									API No. <b>30-039-30685</b>		
	NEW DRILL 🖾 RECOMPLETION 🗌 PAYADD 🗍 COMMINGLE 🗌									DHC No. DHC3501AZ		
										Lease No. SF-079383		
	Well Name San Juan 30-6 Unit									Well No. <b>#97B</b>		
	Unit Letter	······································		ship Range			Footage	;	County, State			te
	Surf- J BH- P	27 27			R007W R007W		)' FSL & 16			Rio Arriba County, New Mexico		
	Completion		T030N R007W 664' FSL & 684' FEL   Fest Method Fest Method Fest Method							ew wiexie	.0	
Ø	3/23	HISTOP	ORICAL 🔲 FIELD TEST 🔀 PROJECTED 🗌 OTHER 🗌									
												法法律律法
	FORMATION			GAS		PI	ERCENT	CONDENSAT		TE		
	MESAVERDE						43%					94%
	<b>ДАКОТА</b>						57%	· · · · · · · · · · · · · · · · · · ·			6%	
JUSTIFICATION OF ALLOCATION: 2 <sup>nd</sup> Allocation- These percentages are based upon compos analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequen allocations will be submitted every three months after the first delivery date. Allocation splits will changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the yields.											it keep	
	APPROVED BY			DATE			TITLE			PH	PHONE	
				6130111			Engineer			505-599-4076		6
	Bill Akw	ari	$\sim$									
	× Landis folland ly					11	I Engineering Tech.			505-326-9743		
	Kandis R	oland			• •							