State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

5 Copies

District II 1301 W Grand Avenue, Artesia, NM 88210

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office

District III 1000 Rio Brazos Rd , Aztec, NM 87410

1220 S. St. Francis D					Santa Fe, N						AMENDED REPOR	
10	I.		EST FO	R ALL	OWABLE	AND AUT	[HO]			RANSI	PORT	
Operator name	ID		² OGRID Number 14538									
Burlington Resources Oil Gas Co. LP. P.O. Box 4289								³ Reason for Filing Code/ Effective Date				
Farmington, NM 87499										Test Allowable - Gas		
⁴ API Number		5 Poo	Name						⁶ Po	ol Code		
30-039-30727 BASIN DA						AKOTA 71599				99		
			perty Name					⁹ Well Number				
7101		HARVEY A					3N					
II. 10 Surfa		cation Township	I _		T	1					Г	
I	Ul or lot no. Section To 32		ip Range Lor		Feet from the 710'	1		Feet from the 710'		Vest line	County Rio Arriba	
			1		/10	NORTI	NORTH 710		EAST Ric		RIO AFFIDA	
		le Location Township				T						
1			Range	Lot Idn	Feet from the	North/SouthLine		Feet from the	East/V	Vest line	County	
A												
12 Lse Code 13 Producing N					¹⁵ C-129 Permit Number		¹⁶ C	¹⁶ C-129 Effective D		Pate 17 C-129 Expiration I		
S	ode F	Da	ite									
III. Oil and	l Gas	Transpoi	ters									
18 Transporter		Trunspor			19 Transpoi	rter Name					²⁰ O/G/W	
OGRID		and Address						9,3,11				
248440			Western Definery						•	0		
240440				Western Reiniery								
				CF40								
151618 Enterprise							0.1314 15 16 17 78 70 G					
Enterprise A.									*****			
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	(ma Triston)											
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							63		الملكار			
		1505 92 8 2 F 1 F 1 F 1 F 1 F 1 F 1 F 1 F 1 F 1 F										
	SCHOOL STATE									<u> </u>		
IV. Well C	omple	etion Data	1									
²¹ Spud Date			Ready Date		²³ TD	²⁴ PBTD		25 Perfor	²⁵ Perforations		²⁶ DHC, MC	
4/20/2011		~7/25/2	~7/25/2011		7475'	~7437'		7256'-	7256'- 7422'		DHC4188	
²⁷ Hole Size		ŀ	28 Casing	& Tubii	ng Size	²⁹ Depth Set		t	30 Sacks Cement		Cement	
12 1/4"			9 5/8", 32.3#, H-40			234'			92 sx (144 cf)			
8 3/4"						.=0.4			((0, (1250, 0			
			7",	20#, J-5	·	41	786'		669 sx (1358 cf)			
(1/49)			1100 1100 100						244 (402 6			
6 1/4"			4 1/2", 11.6#, L-80			7465'			244 sx (493 cf)			
						N7 4 N7 4						
			2 3/8	", 4.7#, L	-80	No	t Yet					
V. Well Te		ta										
• • • • • • • • • • • • • • • • • • •		² Gas Deliv	Gas Delivery Date s Recovery System		Test Date	³⁴ Test Length hr				g. Pressure 36 Csg. Pre		
NA	Gas Recover							SI			SI- psi	
37 (2) -1 - 21	-	Approx 07	<u>/25/11</u>	3	9 Water	40 .	Car				41 Test Method	
37 Choke Size		³⁸ Oil			Water bwpd	⁴⁰ Gas mcfd					N/A	
			1		on pu		meiu			1	TALE	
⁴² I hereby certify	that th	e rules of th	Oil Cons	ervation	Division have	7-20-11		OIL CONSER	VATION	I DIVISIO	N	
been complied wi							`		0			

amillo Title: Staff Regulatory Technician E-mail Address: Marie.e.jaramillo@conocophillips.com

Phone: (505) 326-9865

of my knowledge and belief.

complete to the be

07/15/11

Signature:

Date:

Printed name:

SUPERVISOR DISTRICT #3 Approval Date:

JUL 2 1 2011

N

Approved by:

Title: