

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**JUL 14 2011**

Sundry Notices and Reports on Wells



1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SE/NE), 1879' FNL & 20' FEL, Section 34, T27N, R5W, NMPM

5. Farmington Field Office
Bureau of Land Management
SF-079394

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
SAN JUAN 27-5 UNIT

8. Well Name & Number
SAN JUAN 27-5 UNIT 143N

9. API Well No.
30-039-30782

10. Field and Pool
BLANCO MV / BASIN DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other –	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

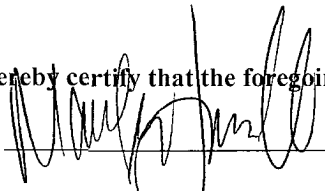
13. Describe Proposed or Completed Operations

Please see attached:

ACCEPTED FOR RECORD**JUL 15 2011**

FARMINGTON FIELD OFFICE
BY SC

14. I hereby certify that the foregoing is true and correct.

Signed  Marie E. Jaramillo

Title: Staff Regulatory Technician Date 07/11/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD AV

San Juan 27-5 unit 143N
API# 30-039-30782
Blanco Mesaverde / Basin Dakota
Burlington Resources

- 05/18/11** RU Basin W/L. RIH w/ 3 3/4" guage ring. Run CCL Logs from 7732' to 15' KB. Run GR/CCL/CBL from 7732' to 960' KB. Continued to surface GR/CCL. TOC @ 1210'. (7" shoe @ 3567'). RD W/L.
- 06/03/11** Install Frac valve. PT csg to 6600#/30min @ 15:45hrs. on 06/03/11. Test Ok.
- 06/04/11** RU Basin W/L to Perf. **Dakota** w/ .34" diam. - 2SPF @ 7694', 7690', 7684', 7682', 7680', 7678', 7676', 7674', 7672', 7653', 7646', 7644' = 24 Holes. 1SPF @ 7624', 7620', 7616', 7612', 7608', 7604', 7600', 7598', 7548', 7546', 7543', 7533', 7528', 7524', 7520', 7512', 7508', 7504', 7500', 7496', 7492', 7488', 7484', 7480', 7476', 7472' = 26 Holes. Total Dakota Holes = 50.
- 06/06/11** Acidize w/ 10bbbls of 15% HCL. Frac'd (**7472' - 7694'**) w/ 115,080gals 70% Quality Slick Foam, w/ 39,270# 20/40 Brady sand. Total N2:2,384,200SCF. Flushed 112bbbls of fluid. Set CFP @ **6015'**. Perf. **Point Lookout / Lower Menefee** w/ .34"diam. - 1SPF @ 5817', 5781', 5777', 5753', 5671', 5658', 5639', 5586', 5575', 5568', 5562', 5557', 5552', 5510', 5506', 5502', 5494', 5489', 5486', 5472', 5464', 5418', 5397', 5323', 5320' = 25 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (**5320' - 5817'**) w/ 118,160gals 70% Quality Slick Foam w/ 100,030# 20/40 Brady Sand. Total N2:1,591,100SCF. Flushed 82bbbls fluid. Set CFP @ **5306'**. Perf. **Cliffhouse / Upper Menefee** w/ .34" diam. - 1SPF @ 5282', 5275', 5188', 5054', 5040', 5032', 5024', 5018', 5014', 4996', 4992', 4982', 4977', 4972', 4948', 4945', 4938', 4934', 4900', 4888', 4874', 4860', 4853', 4848', 4840' = 25 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (**4840' - 5282'**) w/ 110,600 gals 70% Quality Slick Foam w/ 99,595# of 20/40 Brady sand. Flushed 75bbbls of fluid. Total N2:1,337,000SCF. Set CFP @ **4824'**. Perf. **Lewis** w/ .34" diam. - 1SPF @ 4740', 4732', 4726', 4713', 4704', 4693', 4612', 4601', 4552', 4523', 4506', 4482', 4440', 4432', 4426', 4416', 4410', 4319', 4312', 4297', 4293', 4286', 4282', 4276', 4272' = 25 Holes. Frac'd (**4272' - 4740'**) w/ 115,580gals of 75% Quality Aqua Star Foam w/ 78,140# of 20/40 Brady sand. Flushed 63bbbls of Foam. Total N2:1,722,600SCF. Start Flowback. RD Frac Equip.
- 06/09/11** RU Basin W/L. RIH w/ CBP set @ **3764'**. RD W/L & flowback.
- 06/22/11** MIRU AWS 378 & Weatherford GRS Unit. ND WH. NU BOPE. PT BOPE. Test - OK.
- 06/23/11** Tag & M/O CBP @ **3764'**. **Started selling MV gas thru GRC.** Circ., & CO.
- 06/24/11** CO & M/O CFP @ **4824'**. CO & MO CFP @ **5306'**. CO & MO CFP @ **6015'**. CO to PBTD **7756'**. **Started selling together MV & DK.** Circ. & CO.
- 06/30/11** Ran flow test across MV & DK.
- 07/01/11** TIH and set RBP @ **6028'**. Run Flow test across MV. Shut dwn for holiday weekend.
- 07/06/11** TIH, Circ., & CO. Retrieve RBP @ **6028'**. Continue to Circ., & CO.
- 07/07/11** Run gas analysis on DK. Circ. & CO.
- 07/08/11** CO fill, RIH w/ 244jts, 2 3/8", 4.7#, J-55 tbg set @ **7614'** w/ F-Nipple @ **7613'**. ND. BOPE. NU WH RD RR @ 17:00hrs on 07/08/11.