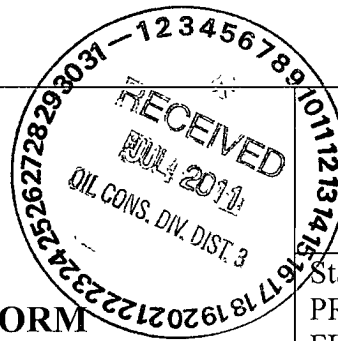


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Revised: March 9, 2006



Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/30/2011

API No. 30-039-30817
DHC No. DHC3468AZ
Lease No. NM-02151

Well Name
San Juan 30-6 Unit

Well No.
#104M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	28	T030N	R007W	594' FNL & 677' FEL	Rio Arriba County,
BH - B	28	T030N	R007W	714' FNL & 1847' FEL	New Mexico

Completion Date: 4/8/11

Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		24%		86%
DAKOTA		76%		14%

JUSTIFICATION OF ALLOCATION: 2nd Allocation - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

APPROVED BY	DATE	TITLE	PHONE
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