

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM



Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 2<sup>nd</sup> Allocation

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/30/2011

API No. 30-039-30922  
DHC No. DHC3482AZ  
Lease No. SF-079383

Well Name  
**San Juan 30-6 Unit**

Well No.  
**#95P**

Unit Letter	Section	Township	Range	Footage	County, State
<b>Surf- M</b>	<b>26</b>	<b>T030N</b>	<b>R007W</b>	<b>875' FSL &amp; 790' FWL</b>	<b>Rio Arriba County,</b>
<b>BH- L</b>	<b>26</b>	<b>T030N</b>	<b>R007W</b>	<b>1994' FSL &amp; 693' FWL</b>	<b>New Mexico</b>

Completion Date	Test Method
<b>4/21/11</b>	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		28%		90%
DAKOTA		72%		10%

JUSTIFICATION OF ALLOCATION: 2<sup>nd</sup> Allocation- These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

APPROVED BY	DATE	TITLE	PHONE
X	6/30/11	Engineer	505-599-4076
Bill Akwari			
X	6/30/11	Engineering Tech.	505-326-9743
Kandis Roland			