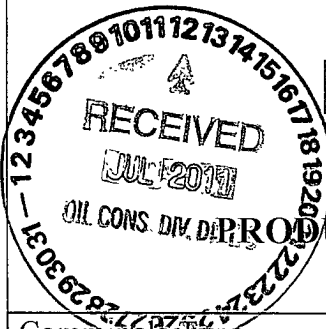
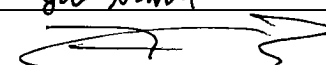
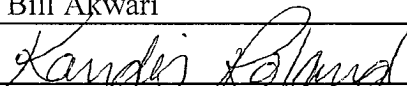


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					BURLINGTON RESOURCES		JUN 30 2011		Distribution: BLM 4 Copies Regulatory Accounting Well File Revised March 9, 2006	
PRODUCTION ALLOCATION FORM					Farmington Field Office Bureau of Land Management		Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 2 nd Allocation			
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 6/30/2011		API No. 30-039-30944 DHC No. DHC3474AZ Lease No. SF-079383			
Well Name San Juan 30-6 Unit					Well No. #97M					
Unit Letter	Section	Township	Range	Footage	County, State					
Surf- J	27	T030N	R007W	1491' FSL & 1559' FEL	Rio Arriba County,					
BH- H	27	T030N	R007W	2537' FNL & 752' FEL	New Mexico					
Completion Date		Test Method								
4/1/11		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>								
FORMATION		GAS		PERCENT		CONDENSATE		PERCENT		
MESAVERDE				74%				100%		
DAKOTA				26%				0%		
JUSTIFICATION OF ALLOCATION: 2 nd Allocation - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.										
APPROVED BY				DATE		TITLE		PHONE		
Joe Hunt				7-5-11		Geo		599-6265		
X 				6/30/11		Engineer		505-599-4076		
Bill Akwari										
X 				6/30/11		Engineering Tech.		505-326-9743		
Kandis Roland										

NMOC