

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM



Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 2<sup>nd</sup> Allocation

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/30/2011

API No. 30-039-30944  
DHC No. DHC3474AZ  
Lease No. SF-079383

Well Name  
**San Juan 30-6 Unit**

Well No.  
**#97M**

Unit Letter	Section	Township	Range	Footage
Surf- J	27	T030N	R007W	1491' FSL & 1559' FEL
BH- H	27	T030N	R007W	2537' FNL & 752' FEL

County, State  
**Rio Arriba County,  
New Mexico**

Completion Date: **4/1/11**

Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		74%		100%
DAKOTA		26%		0%

JUSTIFICATION OF ALLOCATION: 2<sup>nd</sup> Allocation - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

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