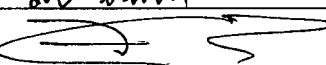
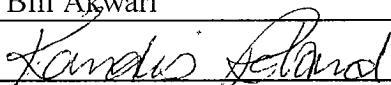
 BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM					RECEIVED Distribution. BLM 4 Copies JUN 30 2011 Regulatory Accounting Well File Farmington Field Office Revised: March 9, 2006 Bureau of Land Management Status: PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 2 nd Allocation	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>					Date: 6/30/2011 API No. 30-039-30957 DHC No. DHC3467AZ Lease No. NM-02151	
Well Name San Juan 30-6 Unit					Well No. #104N	
Unit Letter	Section	Township	Range	Footage	County, State	
Surf- P	28	T030N	R007W	788' FSL & 597' FEL	Rio Arriba County,	
BH- J	28	T030N	R007W	1400' FSL & 1550' FEL	New Mexico	
Completion Date		Test Method				
3/14/2011		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>				
FORMATION		GAS		PERCENT	CONDENSATE	PERCENT
MESAVERDE				59%		100%
DAKOTA				41%		0%
JUSTIFICATION OF ALLOCATION: 2 nd Allocation - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.						
APPROVED BY		DATE		TITLE		PHONE
Joe Hewitt		7-5-11		Geo		599-6365
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NMOCD