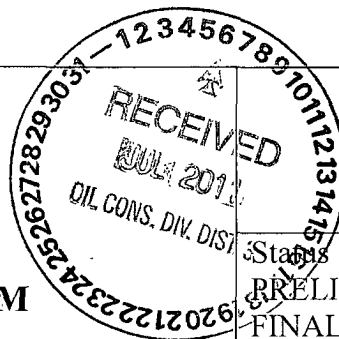


# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM



Distribution  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>	Date: 6/30/2011 API No. 30-039-30957 DHC No. DHC3467AZ Lease No. NM-02151
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Well Name <b>San Juan 30-6 Unit</b>	Well No. <b>#104N</b>
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Unit Letter	Section	Township	Range	Footage	County, State
Surf- P	28	T030N	R007W	788' FSL & 597' FEL	Rio Arriba County,
BH- J	28	T030N	R007W	1400' FSL & 1550' FEL	New Mexico

Completion Date <b>3/14/2011</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		59%		100%
DAKOTA		41%		0%

JUSTIFICATION OF ALLOCATION: **2<sup>nd</sup> Allocation** - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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Kandis Roland			