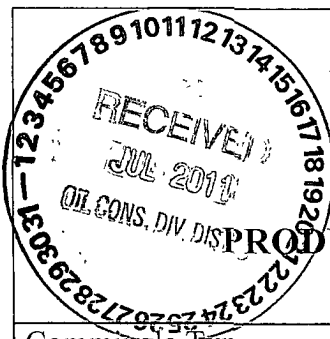

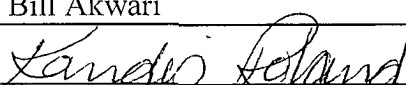


RECEIVED

		BURLINGTON RESOURCES		PRODUCTION ALLOCATION FORM		Distribution. BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
						JUN 30 2011 Farmington Field Office Bureau of Land Management	
Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>						Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 2 nd Allocation	
Date: 6/30/2011						API No. 30-045-35051 DHC No. DHC3440AZ Lease No. NM-OG-171-02	
Well Name Sunray K Com						Well No. #1M	
Unit Letter	Section	Township	Range	Footage	County, State		
Surf- G	32	T031N	R010W	1764' FNL & 1667' FEL	San Juan County,		
BH- H	32	T031N	R010W	2311' FNL & 753' FEL	New Mexico		
Completion Date		Test Method					
4/8/11		HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION		GAS		PERCENT		CONDENSATE	
MESAVERDE				38%		88%	
DAKOTA				62%		12%	
JUSTIFICATION OF ALLOCATION: 2 nd Allocation - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.							
APPROVED BY		DATE		TITLE		PHONE	
X 		6/30/11		Engineer		505-599-4076	
Bill Akwari							
X 		6/30/11		Engineering Tech.		505-326-9743	
Kandis Roland							

ACCEPTED FOR RECORD

No Federal Minerals

NMOCD

JUL 05 2011

FARMINGTON FIELD OFFICE

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