

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUL 01 2011

Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3204

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

SHL: 1691' FSL & 1119' FWL SEC. 26 (L) -T32N-R9W N.M.P.M.

BHL: 689' FSL & 702' FWL SEC. 26 (M) -T32N-R9W N.M.P.M.

5 Lease Serial No

NMM-013642

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No

GARDNER C #5R

9 API Well No

30-045-35194

10 Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other COMPLETION

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

SUMMARY

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached rig report.

ACCEPTED FOR RECORD

JUL 06 2011

FARMINGTON FIELD OFFICE

BY SCW



- 14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 6/30/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 14

Wellname: Gardner C 05R

T-R-S: T32N-R09W-S26

County: San Juan **State:** New Mexico **Lat:** 36°57'9.75"N **Long:** -107°45'15.360"W

Total Depth of Wellbore: 3,950.0 **PBTD Depth:** 3,901.0 **EOT Set Depth:** 3,762.1

Zones: Fruitland Coal Top: 3,253.0 Bottom: 3,548.0

Daily Operations Data From: 5/13/2011 6:30:00AM to 5/13/2011 6:30:00PM

Operation Summary: MIRU. DO DV tl @ 3,522'.

Daily Operations Data From: 5/16/2011 6:00:00AM to 5/16/2011 3:00:00PM

Operation Summary: DO cmt fr/3,840' - 3,901' (PBTD). RDMO.

AFE Number: 905537

Daily Operations Data From: 5/17/2011 8:00:00AM to 5/17/2011 12:30:00PM

Operation Summary: MIRU WLU. Ran GR/CCL/CBL log fr/3,891' - surf w/no press on casing. Ran GR/CCL/RST log fr/3,891' - 2,900'. RDMO WLU.

Daily Operations Data From: 5/31/2011 1:00:00PM to 5/31/2011 3:00:00PM

Operation Summary: PT csg & frac vlv to 3,000 psig for 30" w/chart. Incr press to 4,800 psig for 5". Tstd OK. Perf Lower FC fr/3,513' - 3,521' & 3,542' - 3,548' (3 JSPF, 0.54" dia., 42 holes). RDMO WL trk SWI.

Daily Operations Data From: 6/1/2011 9:00:00AM to 6/1/2011 6:00:00PM

Operation Summary: A. w/1,500 gals 15% NEFE HCl ac. Frac Lwr/FC perfs fr/3,513' - 3,548' dwn 5-1/2" csg w/76,412 gals XL fld carrying 155,294# sd (103,837# 16/30 sd & 51,457# 12/20 sd). MIRU WLU RIH w/5-1/2" CFP & set @ 3,500'. Perf Up/FC w/3-1/8" csg gun fr/3,455' - 3,457', 3,445' - 3,447', 3,436 - 3,438', 3,391' - 3,393', 3,377' - 3,379', 3,370' - 3,372', 3,355' - 3,357', 3,280' - 3,282' & 3,253' - 3,255' (3 JSPF 0.54" EHD, 54 holes). A. w/1,500 gals 15% NEFE HCl ac. Frac Up/FC perfs fr/3,253' - 3,457' dwn 5-1/2" csg w/95,581 gals XL fld carrying 183,036# sd (123,423# 16/30 sd & 59,613# 12/20 sd).

Daily Operations Data From: 6/8/2011 9:30:00AM to 6/8/2011 7:30:00PM

Operation Summary: MIRU. CO fill.

Daily Operations Data From: 6/9/2011 6:30:00AM to 6/9/2011 6:00:00PM

Operation Summary: DO CFP @ 3,500'. CO fill to 3,901' (PBTD).

Daily Operations Data From: 6/10/2011 6:30:00AM to 6/10/2011 6:00:00PM

Operation Summary: TIH 2-7/8", 6.5#, J-55, 8rd EUE, EOT @ 3762'. TIH 2-1/2" x 1-1/2" x 14' RWBC-Z pump & rods. RDMO.

=====Gardner C 05R=====

End of Report

Report