

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

JUL 15 2011

Farmington Field Office

Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3642

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

1,830' FSL & 2,350' FEL NWSE SEC.29 (J) -T27N-R8W N.M.P.M.

5. Lease Serial No

2841-079232

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No

BOLACK C LS #12A

9. API Well No

30-045-26552

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE/
OTERO CHACRA/S BLANCO PC

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☒ Other DHC & PWOP
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon COMPLETION SUMMARY
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has recompleated the S. Blanco Pictured Cliffs formation & downhole commingled the MV/CH/PC. (DHC-4387). Well has been put on a pumping unit. Please see the attached summary report.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Barbara A. Nicol

Date 07/14/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JUL 16 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Bolack C LS 12A

5/27/2011: MIRU. Tgd @ 5,100'. POH w/floating BHBS. ND WH. NU BOP. TOH tbg., SN & NC. TIH bit & tbg. EOT @ 3,145'. TOH tbg & BHA. SWI. SDFHWE.

5/31/2011: TIH 7" RBP. Set RBP @ 3,100' FS.

6/8/2011: MIRU WLU. Perf PC w/3-1/8" select-fire csg gun @ 2,832', 2,828', 2,822', 2,817', 2,813', 2,809', 2,807', 2,807', 2,804', 2,800', 2,798', 2,797', 2,795', 2,793', 2,790', 2,788', 2,787', 2,784', 2,783', 2,781' & 2,780' w/1 JSPF (10 gm chrgs, 0.34" EHD, 21.42" pene., 20 holes). Correlated depths to GR/CCL log dated 10/31/2001 & Dual Lateral log dated 10/31/85.

6/10/2011: MIRU frac equip. Spearhead 1,000 gals 15% NEFE HCl ac. Frac PC perms fr/2,780' - 2,832' dwn 7" csg w/59,983 gals foamed linear gelled 2% KCl wtr carrying 116,900# 16/30 PSA sd RDMO frac equip.

6/11/2011: Cont flwback PC frac.

7/5/2011: SICP 250 psig. MIRU.

7/6/2011: Tgd @ 2,974' (126' fill). CO fill fr/2,974' - 3,100' (RBP).

7/7/2011: TIH 3-7/8" bit & tbg. Tgd @ 5,335' (75' fill). CO fill fr/5,335' - 5,410' (PBTD). DO fit col. DO cmt fr/5,410' - 5,432' (new PBTD).

7/8/2011: RU swb tls. Tgd @ 5,395' (6' new fill, 37' ttl). RD swb tls.

7/11/2011: Tgd @ 5,392' (40' fill, no new fill). RU swb tls. CO fill fr/5,392' - 5,432' (PBTD). Tgd @ PBTD. Ld tbg w/donut & seal assy. 2-3/8", 4.7#, J-55, 8rd, EUE tbg. SN @ 5,357'. TAC @ 5,377'. EOT @ 5,379'. Perfs fr/2,780' - 2,832'. NU WH.

7/12/2011: PU EPS & seat pmp. PT tbg to 500 psig. Tstd OK. LS pmp w/rig to 600 psig. GPA. HWO. RDMO.

=====Bolack C LS 12A=====