

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 20 2011

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

6. Lease Number  
SF-078128  
If Indian, All. or  
Tribe Name

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP



7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Delhi Turner 1M

9. API Well No.

30-045-35069

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 2285' FNL & 995' FWL, Section 18, T30N, R9W, NMPM

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> COMPLETION
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician Date 7-15-11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JUL 21 2011

FARMINGTON FIELD OFFICE  
BY BCW

NMOCD  
A

pc

Delhi Turner 1M  
API# 30-045-35069  
Blanco Mesaverde/Basin Dakota  
Burlington Resources

**5/6/11** RU WL to log well. TIH & run GR/CCL/CBL. TOC @ 1,772'. RD WL.  
**6/1/11** Install Frac valve. PT csg. To 6600#/30 min. @ 9:33 hrs on 6/1/11. Test-OK.  
**6/1/11** RU WL to perf **Dakota** w/ .34" diam – 1SPF @ 7324', 7,326', 7,328', 7,330', 7,332', 7,334', 7,336', 7,338', 7,340', 7,342', 7,346', 7,356', 7,358', 7,360', 7,384', 7,386', 7,388', 7,390', 7,392', & 7,398' = 20 holes. 2SPF @ 7,420', 7,422', 7,424', 7,426', 7,428', 7,472', & 7,476' = 14 holes. TOTAL holes – 34. RD WL.  
**6/2/11** RU to Frac. Acidize w/ 15% HCL acid. Frac w/ 40,068 gal 70Q N2 slickfoam w/ 39,875# 20/40 Arizona sand. N2: 2,279,000scf. RU WL Set CFP @ 5,666'.  
Perf **Point Lookout** w/ .34" diam – 1SPF @ 5,210', 5,226', 5,230', 5,241', 5,248', 5,256', 5,263', 5,272', 5,280', 5,286', 5,296', 5,302', 5,314', 5,320', 5,342', 5,349', 5,396', & 5,417' = 18 holes Total. Acidize w/ 15% HCL acid. Frac w/ 28,938 gal 7Q N2 slickfoam. w/ 77,422# 20/40 Arizona Sand. N2: 1,022,000scf. Set SFP @ 5,204'.  
Perf **Menefee** w/ .34" diam – 1SPF @ 4,824', 4,840', 4,844', 4,859', 4,872', 4,913', 4,922', 4,942', 4,978', 5,055', 5,062', 5,086', 5,092', 5,102', 5,177', & 5,190' = 16 holes total. Acidize w/ 15% HCL acid. Frac w/ 27,090 gal 70Q N2 slickfoam w/ 66,664# 20/40 Arizona sand. N2: 874,000scf. Set CFP @ 4,814'.  
Perf **Cliffhouse** w/ .34" diam – 1SPF @ 4,502', 4,518', 4,530', 4,542', 4,557', 4,589', 4,605', 4,616', 4,626', 4,635', 4,660', 4,673', 4,724', 4,739', 4,748', 4,770', 4,782', 4,796', 4,802', & 4,808' = 20 holes total.  
**6/3/11** Acidize Cliffhouse w/ 15% HCL acid. Frac w/ 30,660 gal 70Q N2 slickfoam w/ 80,424# 20/40 Arizona sand. N2: 978,000scf. Set CFP @ 4,482'.  
Perf **Lewis** w/ .34" diam – 1SPF @ 3,856', 3,866', 3,922', 3,936', 3,998', 4,012', 4,033', 4,054', 4,076', 4,087', 4,098', 4,118', 4,135', 4,148', 4,170', 4,216', 4,247', 4,266', 4,278', 4,280', 4,319', 4,355', 4,386', 4,409', 4,470' = 25 holes total.  
Acidize w/ 75% Visco Elastic. Frac w/ 31,290 gal 75% Visco Elastic N2 w/ 76,907# 20/40 Arizona sand. N2: 1,714,000scf. RD WL. Flowback.  
**6/6/11** RU WL. TIH w/ CBP set @ 3,700'. RD WL.  
**6/22/11** TIH. Tag CBP @ 3,700' & DO. CO & MO CFP @ 4,482', CO & MO CFP @ 4,814', CO & MO CFP @ 5,204'. Circ. hole.  
**6/23/11** TIH. Tag CFP @ 5,666' & DO. CO to PBTD 7,537'. Circ. hole.  
**6/27/11** TIH w/ 235 jts., 2 3/8", 4.7#, J-55 tbg. Set @ 7,414'. FN @ 7,412'. ND BOPE. NU WH.  
Flowtest MV/DK. RD RR @ 18:00 hrs on 6/27/11.

**NOTE: Did not use the GRS planned for the well**

PC