Form 3160-5 (February 2005)

(Instructions on page 2)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JUL 05 2011

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

Formington Field Office				5 Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS from Field Office Do not use this form for proposals to drill or to re-enter an				NMSF-078771		
				6 If Indian, Allottee or Tribe Name		
abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7 If Unit of CA/Agreement, Name and/or No Rosa Unit		
1. Type of Well				Rosa Unit		
				8 Well Name and No.		
Oıl Well Gas Well Other				Rosa Unit #14D		
2. Name of Operator				9. API Well No		
Williams Production Company, LLC 3a. Address 3b. Phone No. (include area code)				30-039-31054 10 Field and Pool or Exploratory Area		
PO Box 640 Aztec, NM 87410 505-634-4208					verde/Basin Dakota	
4 Location of Well (Footage, Sec., T,R.,M, or Survey Description)				11. Country or Parish, State		
Surf: 1020' FNL & 1515' FEL, section 23, T31N, R6W				Rio Arriba, NM		
Bhi 500' FNL & 500' FEL						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
	Acidize	Deepen	Production (Star	tion (Start/Resume) Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
	Casing Repair	New Construction	Recomplete		Other <u>SPUD/SURFACE</u>	
Subsequent Report					CASING	
	Change Plans Plug and Abandon Temporarily Aban		andon			
Final Abandonment Notice Convert to Plu		Plug Back	Water Disposal	osal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate						
all pertinent markers and zon subsequent reports must be fi recompletion in a new interval requirements, including recla	les Attach the Bond un iled within 30 days foll al, a Form 3160-4 mus	der which the work will lowing completion of the toe filed once testing has	be performed or provide the land involved operations. If the op- been completed Final Aban	Bond No. on file peration results indonment Notice	n a multiple completion or s must be filed only after all	
6/29/11- SPUD @ 0600 HRS RCVD JUL 12'1						
TD- 12-1/4" SURF HOLE @ 350', 2200 HRS					ATT ATMIC THE	
6/30/11- RAN 8 JTS, 9-5/8", 36#, k-55, LT&C, CSG SET @ 344'					OIL CONS. DIV. DIST. 3	
Test lines @ 3000# "ok", 10 bbl fw spacer ahead, single slurry 165 sx, 297 cu ft,53 bbls, type 3+2% cal-seal-60,1/4#sk poly-e-flake, 3% veraset, 2% econolite,6%salt [yld=1.8 wt=13 5 ppg] drop top plug & displace csg w/ 23 bbl fw,bump plug @ 900# float held.plug down 03:18 am 6/30/11 WOC [Circ out 23 bbls cmt to pit] PJSM W/Tester & install test plug in braden head, test choke manifold valves, mud cross valves, upper kelly valve, floor valve, pipe rams, blind						
rams @ 250# low 5 min each & 1500# high 10 min each, test 9.625" csg against blind rams @ 600# 30 min good test on all. test pump/charts used. Hook up bleed off lines, kill lines & fill up line						
14 I hereby certify that the foregoin Name (<i>Printed/Typed</i>)						
Lowel Barrier			itle PERMT SUPERVISOR			
Signature Date 7/5/11						
THIS SPACE FOR FEDERAL OR STATE OFFICE USEACCEPTED FOR RECORD						
Approved by			Title		원세 0 6 2011	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon				FARMINGTON FIELD OFFICE BY 500		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the						