

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

JUN 26 2011  
Farmington Field Office  
Bureau of Land Management

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1 Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NM-013642
2 Name of Operator XTO ENERGY INC.		6 If Indian, Allottee or Tribe Name
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No. (include area code) 505-333-3204	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 790' FWL SWSW SEC. 25 (M) -T32N-R9W N.M.P.M.		8 Well Name and No GARDNER #4
		9 API Well No. 30-045-22244
		10 Field and Pool, or Exploratory Area BLANCO MESAVERDE
		11 County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other OAP
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon MESAVEVERDE
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. opened additional pay in the existing Blanco Mesaverde per the attached daily report.



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) LORRI D. BINGHAM	Title REGULATORY ANALYST
Signature <i>Lorri D. Bingham</i>	Date 6/29/2011

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date JUL 01 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE	

NMOCD

**Wellname: Gardner 04****T-R-S:**

T32N-R09W-S25

**County:** San Juan **State:** New Mexico **Lat:** 36°57'1.48"N **Long:** -107°44'14.570"W**Total Depth of Wellbore:** 6,100.0 **PBTD Depth:** 6,080.0 **EOT Set Depth:** 4,850.0**Zones:** Mesaverde Top: 4,256.0 Bottom: 5,946.0**Objective:** Recompletion Proposed TD:**Daily Operations Data From:** 5/26/2011 6:30:00AM to 5/26/2011 7:30:00PM**Operation Summary:** MIRU. TOH 188 jts 2-3/8" tbg, SN & tail jt tbg. Set CIBP @ 5,060'. NU 5K frac vlv.**Daily Operations Data From:** 5/27/2011 6:30:00AM to 5/27/2011 3:00:00PM**Operation Summary:** PT csg & 5K frac vlv to 3,000 psig for 30" w/chart. Tstd OK.**Daily Operations Data From:** 6/2/2011 10:00:00AM to 6/2/2011 11:59:00PM

**Operation Summary:** Perfd Lwr Lewis Shale @ 4,937', 4,934', 4,932', 4,929', 4,926', 4,910', 4,907', 4,889', 4,887', 4,880', 4,867', 4,864', 4,861', 4,851', 4,839', 4,836', 4,830', 4,820', 4,817', 4,805', 4,802', 4,799', 4,782', 4,779', 4,776', 4,773', 4,771', 4,767' & 4,764' (1 JSPF, 0 34" dia., 30 holes. A. w/1,250 gals 15% NEFE HCl ac. Fracd Lwr Lewis Shale perms fr/4,764' - 4,937' dwn csg w/20,869 gals N2 foamed gel carrying 100,241 # sd. RIH w/ 4-1/2" 10K CFP & set @ 4,750'. Perfd Upr Lewis Shale @ 4,734', 4,732', 4,698', 4,694', 4,692', 4,682', 4,680', 4,659', 4,656', 4,654', 4,649', 4,647', 4,640', 4,638', 4,635', 4,474', 4,471', 4,468', 4,444', 4,441', 4,438', 4,419', 4,416', 4,413', 4,410', 4,407', 4,404', 4,374', 4,351', 4,317', 4,303', 4,291', 4,263', 4,261' & 4,256' (1 JSPF, 0 34" dia., 35 holes) A. w/1,250 gals 15% NEFE HCl ac Fracd Upr Lewis Shale perms fr/4,256' - 4,734' dwn csg w/18,370 gals N2 foamed gel carrying 99,000 # sd.

**Daily Operations Data From:** 6/7/2011 6:30:00AM to 6/7/2011 7:00:00PM

**Operation Summary:** MIRU. CO fill. DO CFP @ 4,750'. CO fill to 5,060' (CIBP). TIH NC, SN & 160 jts, 2-3/8", 4.7#, J-55, 8rd EUE tbg Tgd @ 5,060' (CIBP) TOH & LD 7 jts 2-3/8" tbg. SN @ 4,849'. EOT @ 4,850'. Lewis Shale perms fr/4,256' - 4,937' PBTD @ 5,060' (CIBP)

**Daily Operations Data From:** 6/8/2011 6:30:00AM to 6/8/2011 9:30:00AM

**Operation Summary:** OWU on 2" ck. F. 0 BO, 6 BLW, gas, no sd, FTP 20 psig. SICP 420 - 250 psig, 2" ck, 1 hr SWI. RDMO.

=====Gardner 04=====

**End of Report**

Report Run on 6/10/2011 Page 3 of 3 WellView