

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JUL 20 2011

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS

2. Name of Operator

ConocoPhillips

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NW/SW), 1412' FSL & 1208' FWL, Section 17, T31N, R7W, NMPM  
Bottomhole: Unit N (SE/SW), 710' FSL & 1930' FWL, Section 17, T31N, R7W, NMPM

5. Lease Number  
SF-078998  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
SAN JUAN 32-7 UNIT

8. Well Name & Number  
SAN JUAN 32-7 UNIT 8A

9. API Well No.  
30-045-35217

BLANCO MV / BASIN DK

11. County and State  
San Juan, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

07/06/11 MIRU AWS 730 NU BOPE. PT <sup>95 1/2"</sup> csg to 600#/30min @ 16 00hrs on 07/06/11. Test - OK  
PU & TIH w/ 8 3/4" bit. Tag cmt @ 200', DO cmt @ 239' & Drilled ahead to 3770' - Inter TD reached 07/10/11 Circ hole & RIH w/ 87jts, 7", 23# J-55 LT & C csg  
set @ 3733' w/ ST @ 3125' 1st Stage - Pre-flushed w/ 10bbls GW, 2bbls FW Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl<sub>2</sub>, 0.25 pps  
celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS Lead w/ 31sx(66cf-12bbls=2.13yld) Premium Lite w/ 3% CaCl<sub>2</sub>, 0.25 pps celloflake, 5pps LCM-1,  
0.4% FL-52, 8% bentonite, & 0.4% SMS Tail w/ 47sx(65cf-12bbls=1.38) Type III cmt w/ 1% CaCl<sub>2</sub>, 0.25 pps celloflake, & 0.2% FL-52 Dropped plug & displaced w/  
30bbls FW & 144bbls MW Bumped plug Plug down @ 18 28hrs 07/11/11 Open ST & Circ 15bbls cmt to surface. WOC 2nd Stage - Pre-flush w/ 10 bbls FW,  
10bbls GW, 10bbls FW Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl<sub>2</sub>, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, &  
0.4% SMS Lead w/ 356sx(758cf-135bbls=2.13yld) Premium Lite w/ 3% CaCl<sub>2</sub>, 0.25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS Dropped  
plug & Displaced w/ 124bbls of FW. Bumped plug & close ST. Plug down @ 23.54hrs on 07/11/11 Circ, 47bbls cmt to surface. RD cmt WOC  
07/12/11 TIH w/ 6 1/4" bit. Drill out ST @ 3125' PT csg to 1500#/30min @ 12 00hrs on 07/12/11. Test - OK. Drilled w/ 6 1/4" bit Tag cmt @ 3657', reached TD @  
8270' on 07/16/11 Circ. hole & RIH w/ 193jts, (48jts BT&C & 145jts LT&C) 4 1/2", 11.6#, L-80 csg set @ 8268'. RU to cmt. Pre-flushed w/ 150bbls N2 mud, 10bbls  
N2 GW, 10bbls N2 FW, 10bbls FW. Pumped scavenger 9sx(28cf-5bbls=3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-  
52 Tail w/ 320sx(634cf-113bbls=1.98yld) Premium lite HS FM, 0.25 pps celloflake 0.3% CD-32, 6.25pps LCM-1 & 1% FL-52 Dropped plug & displaced w/ 128bbls  
FW. Bumped plug Plug down @ 18:30hrs on 07/17/11. RD cmt WOC. ND BOPE. NU WH. RD RR @ 10:00hrs on 07/18/11

PT will be conducted by Completion Rig. Results &amp; TOC will appear on next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title Staff Regulatory Technician

Date 07/20/11

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of  
the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD

JUL 21 2011

FARMINGTON FIELD OFFICE  
BY SCV