State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District I 1625 N. French Dr , Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Rd , Az

Oil Conservation Division

Submit one copy to appropriate District Office

tec, NM 87410	1220 South St. Francis D
Santa Fe, NM 87505	Santa Fe, NM 87505

District IV 220 S St Franc	icis Dr. San	ta Fe NM 87	/505		220 South St. Santa Fe, NI		••		•			AMENDED REPORT	
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⁷ Property Co		8 Pro	perty Nan	ne	**				_	9 W	ell Num		
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IV. Well 21 Spud Da		etion Data 22 Ready			²³ TD	²⁴ PBTE			Perforati		Т	²⁶ DHC, MC	
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8	-3/4"		7", 23#	#, N-80 L7	Г&С	3570'						510	
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V. Well													
31 Date New	Oil 32	² Gas Delive	ery Date	33 7	Test Date	³⁴ Test	Lengt	th	35 Tb	g. Pres	sure	³⁶ Csg. Pressure	
³⁷ Choke Si	ize	³⁸ Oil	1	39	⁹ Water	40 (Gas					41 Test Method	
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Printed name:	<u>Vrexge</u>	T yer	HRICH	<u></u>		Title:		/vvv					
Bridget Hel						SUPERVISOR DISTRICT # 3							
Fitle: Regulatory	Tech.	_			l l	Approval Date: JUL 2 1 2011							
E-mail Address	SS:	•											
bhelfrich@e	enervest.ne	±t											

Phone: 713-495-6537

Date:

7-18-11