

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34156
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-504
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well Number 029C
9. OGRID Number 120782
10. Pool name or Wildcat BASIN DK/ BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY, LLC	
3. Address of Operator 721 SOUTH MAIN AZTEC, NM 87410	
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>S</u> line and <u>2310</u> feet from the <u>E</u> line Section <u>32</u> Township <u>32N</u> Range <u>06W</u> NMPM County <u>SAN JUAN</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6343	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: SPUD/SURFACE CASING ☒

7/2/11- SPUD @ 1530 HRS

7/3/11- TD 12-1/4" SURF HOLE @ 338', 0330 HRS

RAN 7 JTS, 9-5/8", K-55, LT&C, 8rd, CSG SET @ 333', FC @ 290'

Press tst 4200#, pump 10 Bbl FW spacer, 265sx type 3 cmt (52 9Bbl, 297cf) +2% Cal Seal 60+1/4#/sk Poly-E
Flake+0 3% Versaset+2% Econolite+6% Salt+9 41wgps. (13 5ppg, Yield=1 8cfs) drop plug & disp W/ 22 5 Bbl FW, final press=106#, bump
plug to 960# Check float-held, shut in cmt head. Full ret thru job, circ 32 bblcmt to pit RD & Release HOWCO

PJSM W/ press tester, install test plug & press test blind, pipe rams, choke man valves, choke & kill line valves & 4.5" TIW valve @ 250# low 5 min each,
1500# high 10 min each Test plug, pump & charts used Pull test plug & test Surf csg & blinds @ 1500# 30 min, test pump & chart used All tests good

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry Higgins TITLE: PERMIT SUPVR DATE 7/5/11

Type or print name Larry Higgins E-mail address: larry.higgins@williams.com Telephone No. 505-634-4208

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: [Signature] TITLE _____ DATE 7/11/11

Conditions of Approval (if any):

A